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# **Suzlon Overview**





18,800+ MW
Installed Wind Energy Capacity



**12,000+** WTGs Installed



No.1 in India's
Renewable Sector



**5,450+** Workforce



**1,800+**Customers Globally



~33%
Cumulative Market share



# **End to End Strategy Clearly Defined**

#### G Life Cycle Asset Management

- Long Term comprehensive OMS offering
- 2. Experienced manpower
- 3. In-house & world-class SCADA

#### F Value Added Service

- 1. Regulatory Approval
- REC, 3rd party PPA, Group Captive, CDM, CSR etc.

#### Wind Resource Assessment

- 1. Large network of Met masts
- 2. Data collection for potential sites

#### 2. Statutory approv

End To End Capabilities

#### B Land Acquisition and Approvals

- 1. Acquisition of land
- 2. Statutory approvals & clearances

#### C Infrastructure & Power Evacuation

- 1. Developed Substations/Lines
- 2. Development of allied infra

### Project Execution

- 1. EPC experience of 20+ years
- 2. Design & Engineering
- 3. Strong project management with on-site E&C

#### Technology & Supply Chain

- Strong manufacturing capability and in-house R&D focused on continuous innovation
- 2. Strong SCM and in-house + global vendor base
- 3. Developed logistics network

End to End Solution Provider for the entire life cycle of the Asset



# **Profitability: Steps to mitigate challenges**

Twin challenges arising out of low tariff and sharp increase in steel prices will have significant adverse impact on profitability

#### Organisation has undertaken proactive measures to mitigate the impact of this

COGS Reduction through Value Engineering

Reduced Manpower and OPEX due to reorganisation Continuous LCOE
Reduction through
Technology

Reduced interest cost due to Debt Restructuring



# **Key Updates for FY21**

- ✓ Continuity of orders from marquee customers demonstrate Suzlon's strength in product and technology RR of 204MW done in FY21; order book of 817.1 MW as on 31st Mar'21
- ✓ Service business delivered good performance to customers despite Covid
- ✓ Successful completion of debt restructuring led to significant reduction in debt and interest cost
- ✓ Fixed Cost optimisation drive resulted in cost reduction
- High volume growth in Global Wind Energy Sector led to challenges in supply chain impacting components availability and price
- Execution related challenges arising out of COVID-19
- Steep increase in steel prices by 79.3% in last one year (From March'20- May'21) on one hand and low tariff for our customers on the other hand have adverse impact on the profitability



**Financial Performance** 

Industry Outlook

Technology

**Suzlon Strengths** 

**Detailed Financials** 



# **Q4 FY21 Financial Metrics**

(₹ Cr.)

| Particulars                                 | <b>Q4 FY21</b><br>Unaudited | <b>Q4 FY20</b><br>Unaudited |
|---|-----------------------------|-----------------------------|
| Net Volume (MW)                             | 95                          | 11                          |
| Net Revenue                                 | 1,120                       | 643                         |
| Gross Profit                                | 514                         | 220                         |
| Gross Margin                                | 45.9%                       | 34.2%                       |
| Employee Expenses                           | 122                         | 192                         |
| Other Expenses (net)                        | 281                         | 178                         |
| Exchange Loss / (Gain)                      | -85                         | 217                         |
| EBITDA                                      | 196                         | -367                        |
| EBITDA Margin                               | 17.5%                       | -57.0%                      |
| Depreciation                                | 62                          | 114                         |
| Net Finance Cost                            | 190                         | 337                         |
| Taxes                                       | 1                           | 5                           |
| Share of (Profit) / Loss of Associates / JV | 6                           | -0                          |
| Net Profit (Pre Exceptional Items)          | -53                         | -823                        |
| Exceptional Loss / (Gain)                   | 1                           | 11                          |
| Net Profit (Post Exceptional Items)         | -54                         | -834                        |
| Non Controlling Interest                    | 3                           | -11                         |
| Net Profit attributable to Shareholders     | -57                         | -824                        |



# **FY21 Financial Metrics**

(₹ Cr.)

| Particulars                                 | <b>FY21</b><br>Audited | <b>FY20</b><br>Audited |
|---|------------------------|------------------------|
| Net Volume (MW)                             | 204                    | 59                     |
| Net Revenue                                 | 3,295                  | 2,933                  |
| Gross Profit                                | 1,717                  | 1,060                  |
| Gross Margin                                | 52.1%                  | 36.1%                  |
| Employee Expenses                           | 553                    | 796                    |
| Other Expenses (net)                        | 625                    | 686                    |
| Exchange Loss / (Gain)                      | 4                      | 437                    |
| EBITDA                                      | 534                    | -860                   |
| EBITDA Margin                               | 16.2%                  | - <b>29.3</b> %        |
| Depreciation                                | 258                    | 419                    |
| Net Finance Cost*                           | 976                    | 1,340                  |
| Taxes                                       | 5                      | 7                      |
| Share of (Profit) / Loss of Associates / JV | 3                      | -0                     |
| Net Profit (Pre Exceptional Items)          | -702                   | -2,626                 |
| Exceptional Loss / (Gain)                   | -805                   | 66                     |
| Net Profit (Post Exceptional Items)         | 104                    | -2,692                 |
| Non Controlling Interest                    | 1                      | -50                    |
| Net Profit attributable to Shareholders     | 103                    | -2,642                 |



# Wind Order Book (as at 31st Mar, 2021)

| Particulars                 | Capacity<br>(MW) | Remarks   |
|-----------------------------|------------------|---|
| Central Auctions            | 632.1            | All orders are backed by signed PPAs. The order                                     |
| State Auctions/PSU          | 71.4             | book comprises of orders from marquee customers such as Adani group and Enel Group. |
| Captive/Retail              | 113.6            |   |
| Wind Firm Order Book        | 817.1            |   |
| Value of Order Book (Gross) | INR 4,715 Cr     |   |



SE Forge Ltd and Service orders over and above this order book

In Q1 FY22, Suzlon received an order of 252 MW from CLP with a gross order value of INR 1,423 Cr



Financial Performance

**Industry Outlook** 

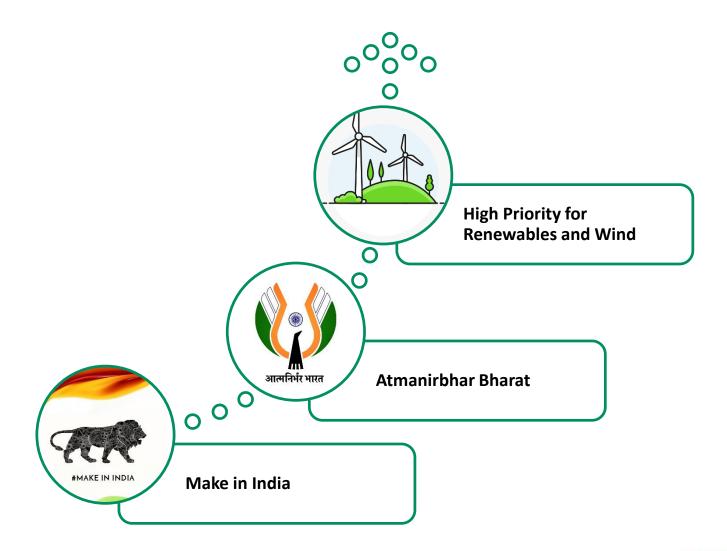
Technology

**Suzlon Strengths** 

**Detailed Financials** 



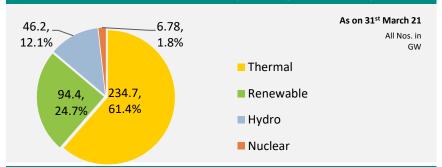
#### **Enhanced Government Focus**



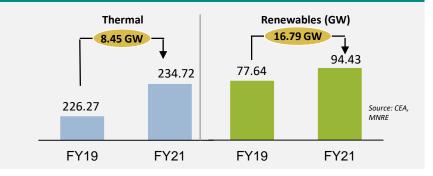


# Renewables driven by Wind & Solar have begun to outstrip Thermal power installations

#### Renewables (Wind and Solar) is already 2nd largest source of power



#### In last 2 years, Renewables installation is > than Thermal sources



#### Renewables helping the country to be ATMANIRBHAR in power supply

- Renewables power sources ensure Power Security
- Government has strong commitment towards pushing growth of Renewables
- Renewables have also achieved grid parity and not totally dependent on favourable policies for competing with conventional power tariffs

| Parameter        | Conventional                  | Solar                    | Wind                     |
|------------------|-------------------------------|--------------------------|--------------------------|
| PLF              | 60-70%                        | ~18-24%                  | ~38-42%                  |
| Equipment        | pment Domestic / Imported Lar |                          | "Made in India"          |
| Fuel             | Fuel Domestic / Imported      |                          | No Fuel Cost             |
| Tariff Stability | Variable                      | Constant<br>for 25 years | Constant<br>for 25 years |

#### Renewable Energy steadily becoming dominant in Power basket

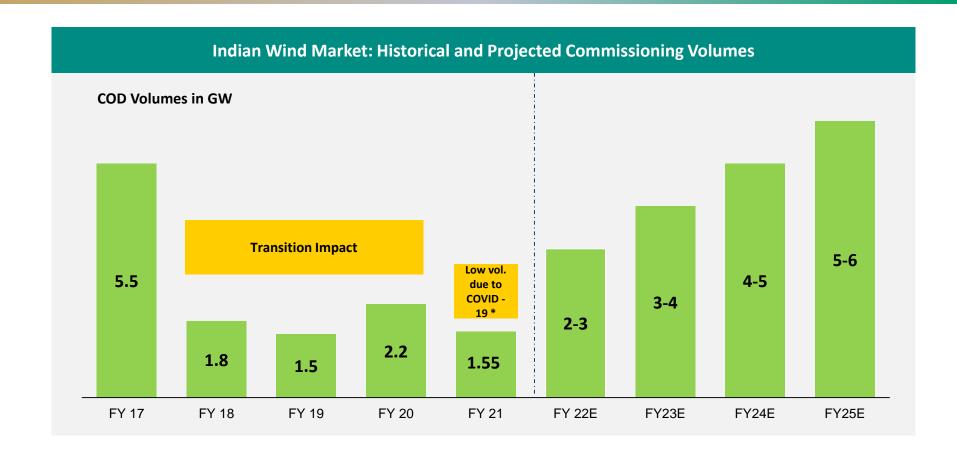
# Opportunities: Future Drivers for Renewable Industry growth in India

Government plans to bid out 100 GW of Wind capacity in next 5 years

RTC and Hybrid projects are next big thing in which Wind is an essential part – GOI has increased minimum share of any component in Hybrid projects to 33% from existing 25%



#### **Estimated Wind Installation forecast**



#### \*Comments:

- 1) Suzlon did commissioning of 79.8MW
- 2) Current manufacturing capacity of wind components in India is 10GW
- 3) Estimates of FY22 depend on how COVID-19 will pan out during the year



# **Key Industry Updates**

#### **Policy updates**

- National Electricity Policy revision draft under process
- GEDA (Gujarat) Wind Energy Policy draft under process
- MNRE issued OM mentioning that COVID-19 extension to be given for all projects scheduled after 1<sup>st</sup>
   Apr 2021 due to second wave.
- ISTS Charges Waiver extended till 30<sup>th</sup> June, 2025
- MoP has invited suggestions on the discussion paper for redesigning Renewable Energy certificates mechanism.
- MoP issued Electricity- Late Payment Surcharge Rules, 2021.
- APTEL has directed Central Electricity Authority to frame rules and guidelines related to Banking of
   Wind Energy Projects

# New Wind/Hybrid bids announced

| S.NO. | Agency   | Capacity MW |
|-------|--|-------------|
| 1     | SECI RTC-II (RE+ Other sources with/without ESS) | 2500        |
| 2     | SECI HYBRID IV                                   | 1200        |
| 3     | SECI XI  | 1200        |



# **Key Industry Updates**

# New Developments expected in FY22

 Government's notification of the Wind Park scheme. It will further encourage the deployment model of wind power projects going ahead. It will boost the confidence of investors leading to increase in wind capacity addition.

#### Market updates

- A record 93 GW of new wind capacity was added globally in CY 2020 with 52.95% growth as compared to CY 2019, wherein majority i.e. 52.08 GW was added by China
- India added 1.50 GW of Wind power capacity in FY 20-21. Total wind capacity in India reaches to 39.2 GW.
- SECI X Tender concluded by SECI for 1200 MW Wind Power at tariff of INR 2.70.



# **Challenges**

- » Competitive bidding regime and reverse auction have led to low tariffs which in turn has squeezed OEM margins & IPP returns
- » Sharp increase in steel prices by 79.3% in last one year (From March'20- May'21)
- » Slow pace of power evacuation infra development
- » Supply chain issues due to globally high demand and also covid related disruptions
- » Execution challenges due to Covid



Financial Performance

Industry Outlook

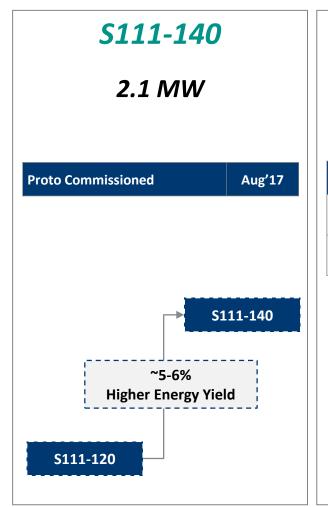
**Technology** 

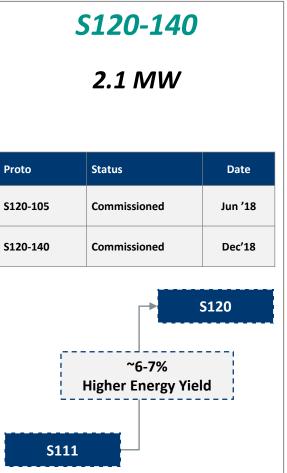
**Suzlon Strengths** 

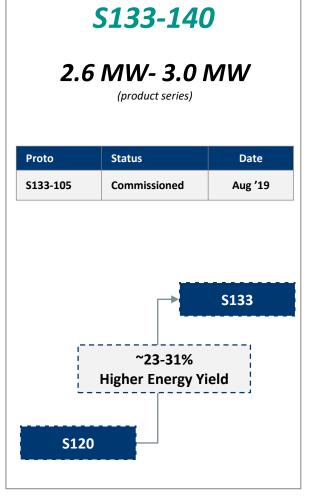
**Detailed Financials** 



# **Products Optimized for Market Demand**



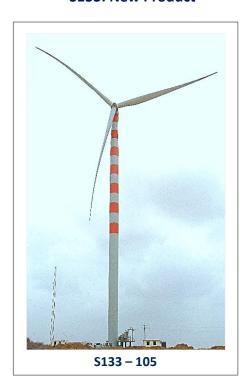






# **Product Development**

**S133: New Product** 



SB 63 – Won SKOCH award for Corporate Excellence



- ✓ S128 has already been listed in the RLMM list
- ✓ The testing is in progress for our next generation of blade SB65 and wind turbine S133
- ✓ S133 Turbine Model Applied for RLMM Listing
- ✓ Multiple Tower Options (Hybrid Lattice, Steel Tubular)



Financial Performance

Industry Outlook

Technology

**Suzlon Strengths** 

**Detailed Financials** 



# **Suzlon's Strengths in Indian Wind Energy Market**



Pan India Presence





Strong Customer Relationship



25 Years Track Record







# **Operations**and Maintenance Services (OMS)





Wind Turbines



Value Added Products
Fire Suppression System,
SC-Trinity, Quick Climb,
Quick Sense

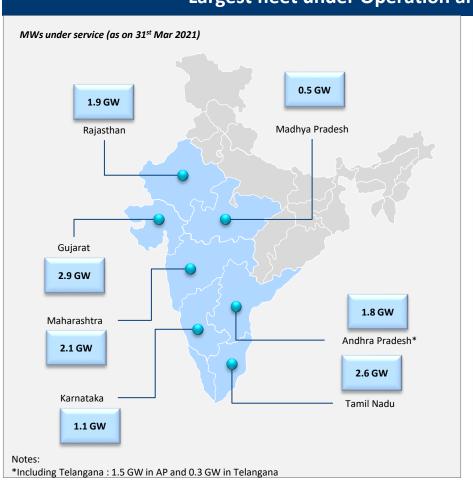


>95%
Average Machine
Availability



# Capabilities: OMS India fleet overview

# Largest fleet under Operation and Maintenance fold in India



Complete comprehensive OMS including service & breakdown maintenance

100% of turbine sold by Suzlon within O&M fold

~33% All India installed Wind Capacity

>1,800 customer relationships

25 years operating track record

Young fleet size with average age of 11 years

#### **BOP Service Management:**

- 203 Substations
  - 73 owned and maintained by Suzlon
- 3,000 Km. EHV grid
- > 10,000 Km. HV grid feeders

#### Fleet under Operation and Maintenance fold in India (As on 31st March 2021)

| (31 <sup>st</sup> Mar'20) | # of Turbines | MW     |
|---------------------------|---------------|--------|
| <= 1 MW                   | 1,750         | 849    |
| >1 MW < 2 MW              | 4,196         | 5,701  |
| =>2 MW                    | 3,035         | 6,361  |
| Total                     | 8,981         | 12,911 |

Custodian of 3<sup>rd</sup> largest installed power capacity (from all sources) in India



Financial Performance

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Suzlon Strengths

**Detailed Financials** 



# **Consolidated Income Statement**

(₹ Cr.)

|   |           |           |           |              | ( ( Ci.) |
|---|-----------|-----------|-----------|--------------|----------|
| Particulars                                       | Q4 FY21   | Q3 FY21   | Q4 FY20   | FY21         | FY20     |
| T di ficaldi 5                                    | Unaudited | Unaudited | Unaudited | Audited      | Audited  |
| Revenue from operations                           | 1,120     | 938       | 643       | 3,295        | 2,933    |
| Less: COGS  | 606       | 480       | 423       | 1,577        | 1,874    |
| Gross Profit                                      | 514       | 457       | 220       | 1,717        | 1,060    |
| Margin %  | 45.9%     | 48.8%     | 34.2%     | <i>52.1%</i> | 36.1%    |
| Employee benefits expense                         | 122       | 131       | 192       | 553          | 796      |
| Other expenses (net)                              | 281       | 151       | 178       | 625          | 686      |
| Exchange Loss / (Gain)                            | -85       | 40        | 217       | 4            | 437      |
| EBITDA  | 196       | 136       | -367      | 534          | -860     |
| EBITDA (Pre-FX Gain / Loss)                       | 111       | 176       | -150      | 539          | -423     |
| Margin %  | 9.9%      | 18.7%     | -23.2%    | 16.4%        | -14.4%   |
| Less: Depreciation                                | 62        | 57        | 114       | 258          | 419      |
| EBIT  | 134       | 79        | -481      | 276          | -1,278   |
| EBIT (Pre-FX Gain / Loss)                         | 49        | 119       | -264      | 280          | -841     |
| Margin %  | 4.4%      | 12.7%     | -41.0%    | 8.5%         | -28.7%   |
| Net Finance costs                                 | 190       | 194       | 337       | 976          | 1,340    |
| Profit / (Loss) before tax and Exceptional Items  | -56       | -111      | -818      | -700         | -2,618   |
| Less: Exceptional Items Loss / (Gain)             | 1         | 0         | 11        | -805         | 66       |
| Less: Share of (Profit) / Loss of Associates & JV | -6        | 7         | 0         | -3           | 0        |
| Less: Taxes                                       | 1         | 0         | 5         | 5            | 7        |
| Net Profit / (Loss) after tax                     | -54       | -118      | -834      | 103          | -2,692   |
| Less: Non-Controlling Interest                    | 3         | -1        | -11       | -1           | -50      |
| Net Profit Attributable to Shareholders           | -57       | -117      | -824      | 104          | -2,642   |



#### Amount in Rs. Crs.

# **Consolidated Balance Sheet**

| Liabilities  | Mar-21 | Mar-20  |
|--|--------|---------|
| Shareholders' Fund   | -3,343 | -10,983 |
| Non controlling interest                                     | -58    | -59     |
|  | -3,401 | -11,042 |
| Non-Current Liabilities                                      |        |         |
| (a) Financial Liabilities                                    |        |         |
| (i) Borrowings   | 6,027  | 842     |
| (ii) Lease Liabilities                                       | 55     | 63      |
| (iii) Other Financial Liabilities                            | 22     | 28      |
| (b) Provisions   | 83     | 93      |
| (c) Other Non-Current Liabilities                            | 1      | 1       |
|  | 6,188  | 1,027   |
| Current Liabilities (a) Financial Liabilities (i) Borrowings | 175    | 8,844   |
| (ii) Lease Liabilities                                       | 173    | 10      |
| (iii) Trade Payables   | 1,582  | 1,298   |
| (iv) Other financial liabilities                             | 1,013  | 5,301   |
| Contract Liabilities   | 405    | 258     |
| Other cur. liabilities                                       | 88     | 129     |
| Provisions   | 539    | 706     |
|  | 3,814  | 16,545  |
| Total Equity and Liabilities                                 | 6,601  | 6,530   |

| Assets                                       | Mar-21 | Mar-20 |
|--|--------|--------|
| Non Current Assets                           |        |        |
| Property, plant and equipment                | 804    | 905    |
| Right-of-use assets                          | 131    | 143    |
| Capital work-in-progress                     | 104    | 110    |
| Investment property                          | 33     | 35     |
| Goodwill                                     | 8      | 8      |
| Other intangible assets                      | 190    | 268    |
| Intangible assets under development          | 4      | 12     |
| Investments in asso. and joint ventures      | 23     | 20     |
| Financial assets                             |        |        |
| (I) Other Investments and financial assets   | 403    | 284    |
| Other non-current assets                     | 54     | 51     |
|  | 1,754  | 1,836  |
| Current Assets                               |        |        |
| (a)Inventories                               | 2,173  | 2,056  |
| (b) Financial assets                         |        |        |
| (i) Trade receivables                        | 1,190  | 1,365  |
| (ii) Cash and cash equivalents               | 263    | 58     |
| (iii) Bank Balances other than above         | 0      | 25     |
| (iv) Loans                                   | 21     | 22     |
| (v) Other Financial Assets                   | 176    | 109    |
| (c) Current tax asset, net                   | 6      | 20     |
| (d) Other curr. assets (incl. held for sale) | 1,019  | 1,040  |
|  | 4,847  | 4,695  |
|  |        |        |
| Total Assets                                 | 6,601  | 6,530  |







