

Suzlon Energy Limited

FY14 Results Presentation

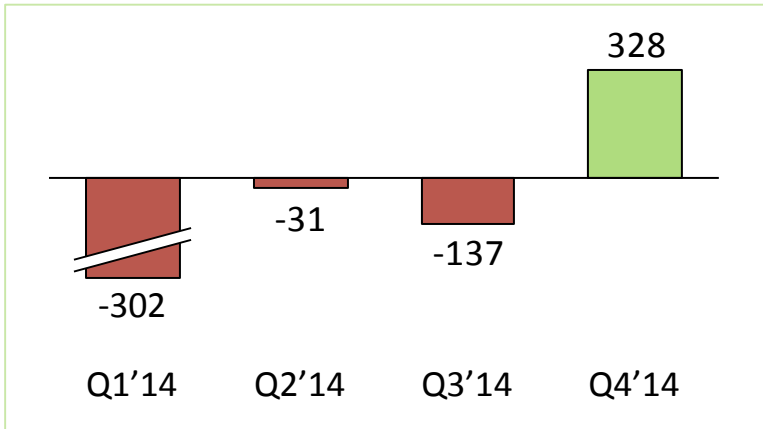
30th May 2014

Senvion offshore wind farm in Thornton Bank, Belgium

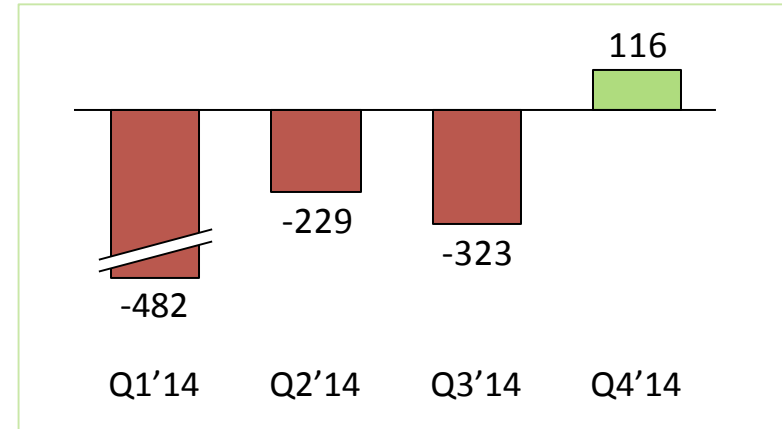
- *This presentation and the accompanying slides (the “**Presentation**”), which have been prepared by Suzlon Energy Limited (the “**Company**”), have been prepared solely for information purposes and do not constitute any offer, recommendation or invitation to purchase or subscribe for any securities, and shall not form the basis or be relied on in connection with any contract or binding commitment whatsoever. No offering of securities of the Company will be made except by means of a statutory offering document containing detailed information about the Company.*
- *This Presentation has been prepared by the Company based on information and data which the Company considers reliable, but the Company makes no representation or warranty, express or implied, whatsoever, and no reliance shall be placed on, the truth, accuracy, completeness, fairness and reasonableness of the contents of this Presentation. This Presentation may not be all inclusive and may not contain all of the information that you may consider material. Any liability in respect of the contents of, or any omission from, this Presentation is expressly excluded.*
- *Certain matters discussed in this Presentation may contain statements regarding the Company’s market opportunity and business prospects that are individually and collectively forward-looking statements. Such forward-looking statements are not guarantees of future performance and are subject to known and unknown risks, uncertainties and assumptions that are difficult to predict. These risks and uncertainties include, but are not limited to, the performance of the Indian economy and of the economies of various international markets, the performance of the wind power industry in India and world-wide, competition, the company’s ability to successfully implement its strategy, the Company’s future levels of growth and expansion, technological implementation, changes and advancements, changes in revenue, income or cash flows, the Company’s market preferences and its exposure to market risks, as well as other risks. The Company’s actual results, levels of activity, performance or achievements could differ materially and adversely from results expressed in or implied by this Presentation. The Company assumes no obligation to update any forward-looking information contained in this Presentation. Any forward-looking statements and projections made by third parties included in this Presentation are not adopted by the Company and the Company is not responsible for such third party statements and projections.*
- *No offering of the Company’s securities will be registered under the U.S. Securities Act of 1933, as amended (the “Securities Act”). Accordingly, unless an exemption from registration under the Securities Act is available, the Company’s securities may not be offered, sold, resold, delivered or distributed, directly or indirectly, into the United States or to, or for the account or benefit of, any U.S. Person (as defined in regulation S under the Securities Act).*
- *The distribution of this document in certain jurisdictions may be restricted by law and persons into whose possession this presentation comes should inform themselves about and observe any such restrictions.*

Suzlon Group Turning Positive After 7 Quarters

EBITDA Trend (Rs. Crs)



EBIT Trend (Rs. Crs)



WORST BEHIND US





Priorities FY15

- Volume Ramp up
- Realizing business efficiency
- Optimizing capital structure

Enablers:

- Completion of liability management allows business focus
- Right product portfolio for all major markets and changing business model
- Wind markets, especially home markets, bouncing back sharply
- Global financial markets buoyant, Wind OEM stocks gaining traction

Suzlon Group: Improving business environment

	Factors	Past 2 years	Current	Impact / Change
Industry	India	<ul style="list-style-type: none"> Lack of Incentives Unfavorable policy shifts Political Uncertainty 	<ul style="list-style-type: none"> GBI re-introduced Low cost fund from National Clean Energy Fund Pro-renewables government with strong mandate 	<ul style="list-style-type: none"> Market Size Halved  <ul style="list-style-type: none"> Poised to grow @ 40+%
	Global	<ul style="list-style-type: none"> Global Slowdown 	<ul style="list-style-type: none"> Recovering US and Europe economies 	<ul style="list-style-type: none"> Global installations down 21%  <ul style="list-style-type: none"> Poised to grow @ 40%
Operational	Business Model	<ul style="list-style-type: none"> Made to Stock Multiple product suite 	<ul style="list-style-type: none"> Made to Order Streamlined product offering 	<ul style="list-style-type: none"> High Working capital Low Profitability High Break even levels
	Employee Base & Cost Structure	<ul style="list-style-type: none"> High 	<ul style="list-style-type: none"> Rationalized 	 <ul style="list-style-type: none"> Low Working capital Normalized profitability Low Break even levels
	Revenue Mix	<ul style="list-style-type: none"> Less profitable legacy orders Long pending orders for old products and LDs for delays 	<ul style="list-style-type: none"> Legacy orders executed in full Profitable current orders 	
Leverage	Debt Overhang	<ul style="list-style-type: none"> Under Default Repayment pressures 	<ul style="list-style-type: none"> Comprehensive liability management completed Back ended repayment structure 	<ul style="list-style-type: none"> Volume compromised due to liability management Strained cash flows No external financing
	Capital Structure	<ul style="list-style-type: none"> 70% of debt in India, contributing less than 15% of revenue (FY14) 	<ul style="list-style-type: none"> Focus on capital rebalancing Low cost FX funds to pay down high cost domestic debt 	 <ul style="list-style-type: none"> Complete volume focus Improved liquidity Capital rebalancing opportunity

Strategic



FCCB negotiations concluded

1. **Last remaining piece** in comprehensive liability management program



Asset sale gaining traction- Rs. ~700 crs+

1. **Big Sky Sale completed - \$~90M**
2. **China Subsidiary stake sale completed- \$~28M**



Project Transformation complete

1. **>3,200 headcount** reduction since FY12
2. **~31% fixed opex reduction** since FY12 (Suzlon Wind)
3. Restructuring goals at Senvion achieved; savings exceeded target
4. Working capital **rationalized to ~3.6%**

Operational



Ramping up volumes

1. **~723MW** in FY14 against ~251MW last year; **188% YoY growth** (Suzlon Wind)
2. Consol. Revenue Rs 20,212 Crs in FY14; Rs. 6,581 Crs in Q4 FY14 (**54% YoY growth**)



Continued robust performance by Senvion

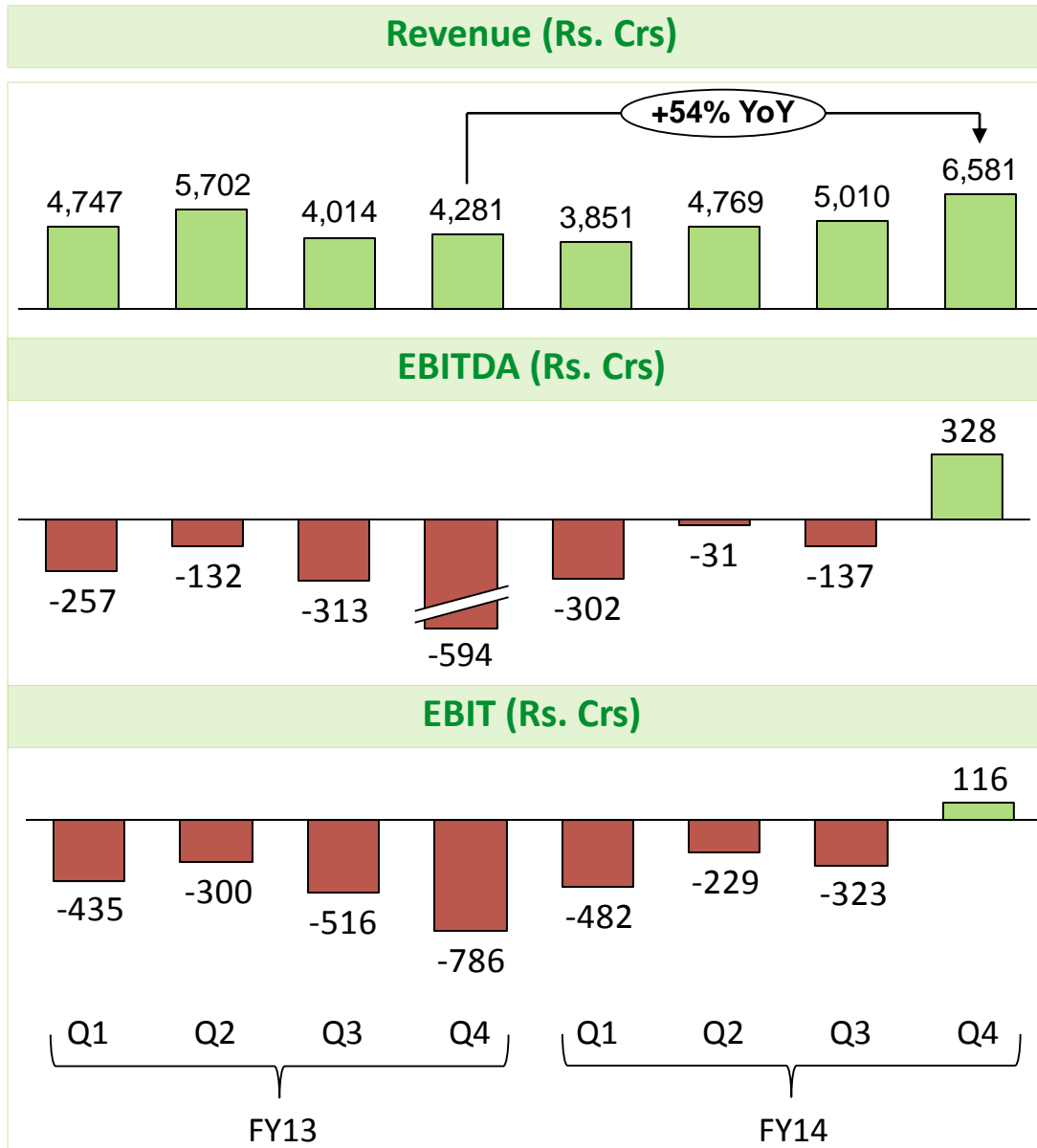
1. FY14 EBITDA at ~EUR 146mn is 22% higher, despite 19% drop in revenue at ~EUR 1,806mn



Positive EBITDA after 7 quarters, highest revenue in last 8 quarters

1. Ramping up volumes
2. Increased profitability
3. Favorable geographic and product mix
4. Cost efficiencies from group wide restructuring efforts

Business Turnaround: Positive EBITDA & EBIT after 7 quarters



Improvement supported by:

- **Ramping up volumes**
 - Highest revenue in past 8 quarters
- **Improving contribution margins**
 - Favorable geographic and product mix
 - Better pricing
- **Reducing fixed cost**
 - Group wide cost and capacity rationalization
 - Project transformation

FCCB: Negotiations Concluded

- **Negotiations with the ad hoc committee concluded**

- **Ad hoc committee:** Formed by select bondholders with significant holdings across all series
- **Zero cash solution:** Cashless exchange into new FCCBs
- **Options with 2016 series bondholders**
 - **Max up to 50% of face value** may elect to retain existing bonds
 - **Minimum 50% of the face value** to participate in new bonds

- **Approval status**

- CDR approval
- Application made to RBI

- **Standstill agreement signed with ad hoc committee**

- Undertaking to positively support restructuring
- Desists from taking any action deterring implementation
- Valid till 15th Aug'14: Sufficient time to implement the proposal

- **Proposed terms for the new FCCBs**

- 5 year bullet maturity; FY2019-20
- Low Step up coupon rates
 - First 18 Months: 3.25%
 - Balance: 5.75%
- Zero redemption premium on maturity
- Overall Yield at <5%
- Conversion price of Rs. 15.46 per share

Optimal solution for all stakeholders

Asset sale gaining traction

Big Sky Wind Farm Sale Completed

- Acquired wind farm for token consideration in lieu of dues in March 2014
- Successfully sold the wind farm to Everpower and realized cash in May 2014
- **Net Realization - ~\$90+M (Rs. 550 crs.)**
- Suzlon to continue to provide O&M services to the wind farm

- **Sticky US receivable monetization complete**
- **Everpower continuous OMS**
- **Court case with Edison quashed**

China Asset Sale completed

- Divested 75% in manufacturing facility
- **Total transaction value - ~\$28M (Rs. ~173 crs)**
- Strong JV partner in state owned energy investment conglomerate

- **Maintaining foothold in China through strong JV partner**
- **Asset light model – ideal for the group**
- **Capacity re-adjustment in line with external demand**

Funds raised to be used towards deleveraging and supporting business revival

Group Business Performance

Suzlon windfarm at Arataci, Brazil

FY14 Group financial snapshot

Rs Crs

Particulars	Q4 FY14	Q4 FY13
Revenue	6,581	4,281
EBITDA	328	-594
EBITDA (before FX loss)	268	-450
EBIT	116	-786
Net working capital		
Net debt		

FY14	FY13
20,212	18,743
-141	-1,296
115	-990
-918	-2,037
722	2,543
14,423	13,003

Key takeaways:

• Business performance

- Achieved 723 MW in FY14 against ~250 MW in FY13 at Suzlon wind
 - Volumes, though lower, is gradually ramping up
- SENVION continues with its resilient performance

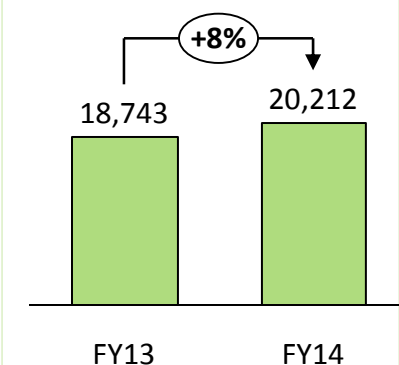
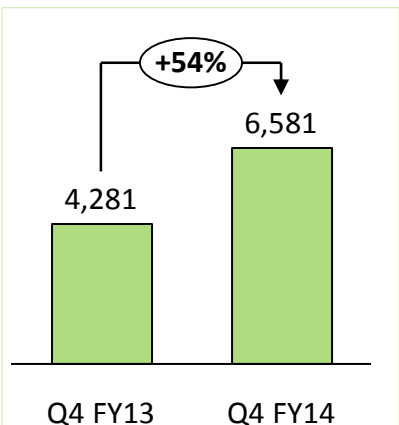
• Group wide restructuring efforts completed, substantial results achieved

• FY14 Net results after tax impacted by

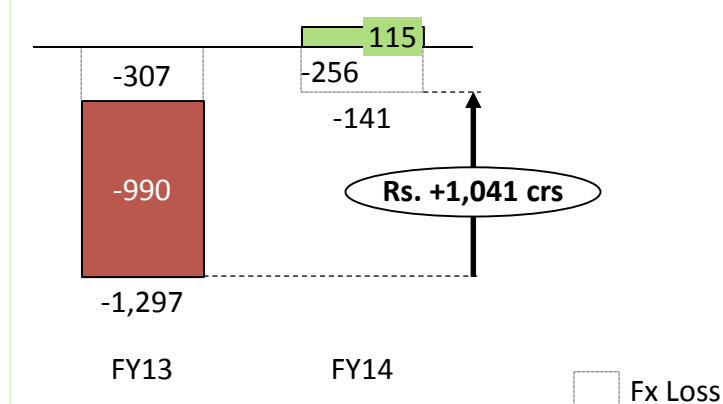
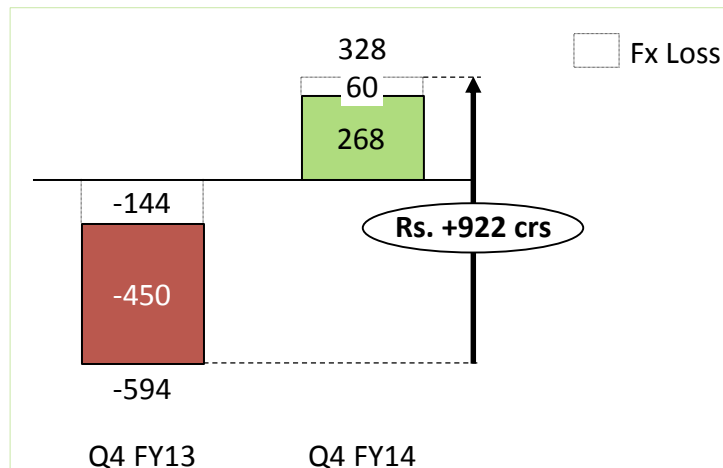
- Forex losses due to unfavorable currency fluctuations – **Rs 256 Crs**
- One time exceptional costs – **Rs. 487 Crs (after EBITDA)**
 - Includes one time cost at Senvion (Rs. 308 crs), further impairment of US receivables (Rs. 217 crs) and profit on stake sale of China subsidiary (Rs. 38 crs)

Financial performance confirms the upward trend

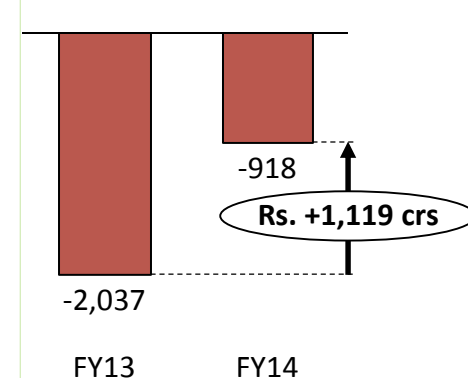
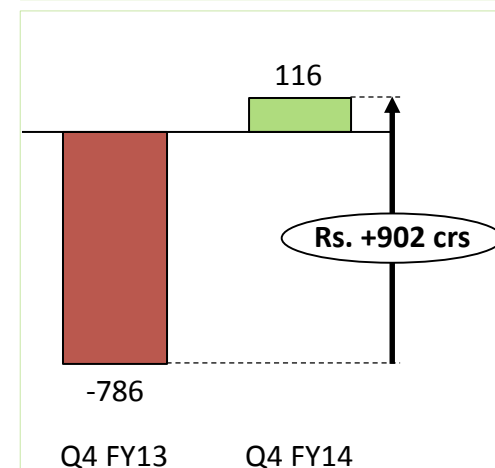
Revenue (Rs. Crs)



EBITDA (Rs. Crs.)

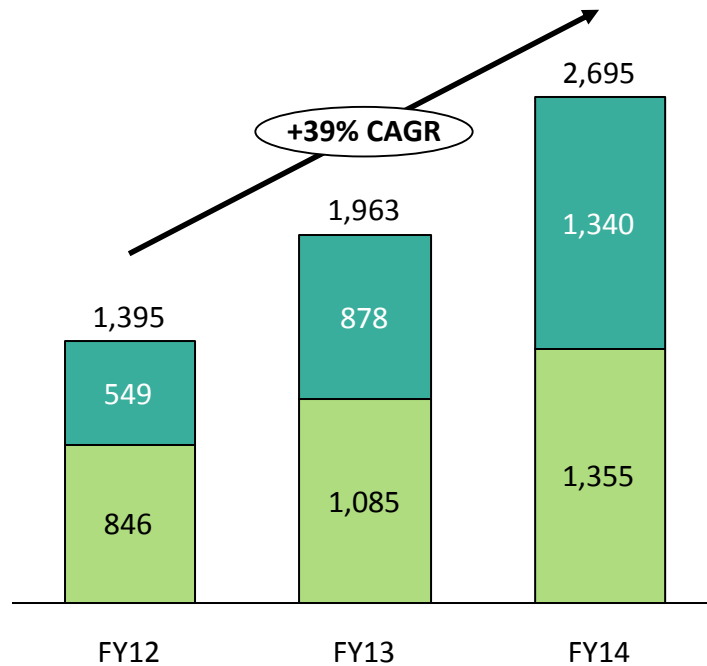


EBIT (Rs. Crs.)



Service Business: Growing revenues with stable margins

Revenues (Rs. Crs)*



*External only

■ Servion ■ Suzlon

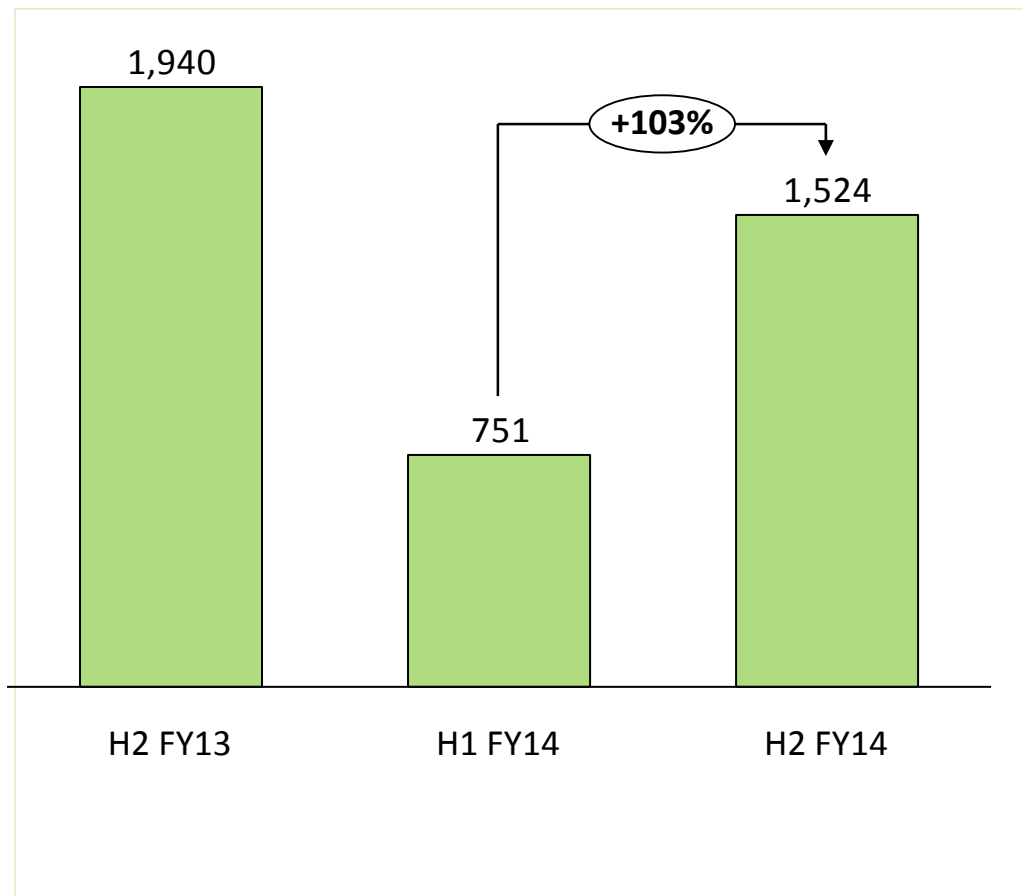
Key Highlights

- FY14 OMS revenue at ~Rs. 2,700 crs
 - ~37% YoY growth
- High growth with stable and consistent margins
- Near 100% renewal track record

Annuity like cash flows over turbine life

Order Intake: Regaining Momentum

Half yearly Order Intake (MW)



Significant orders in last 6 months

ReNew Wind Energy, India
(100.80 MW);

Bald Hills, Australia
(106.6 MW)

Strathy North, UK
(67.65 MW)

GDF Suez, France
(40 MW)

Königshovener Höhe, Germany
(38.04 MW)

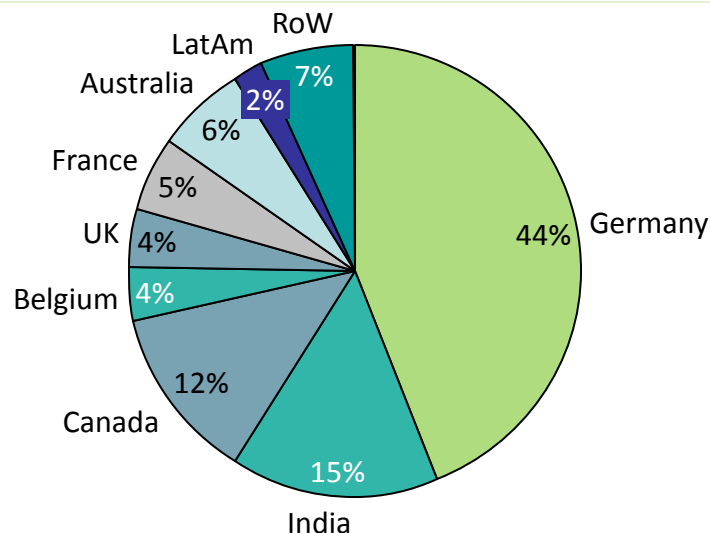
Bothe, India
(35.70 MW)

Baidyanath, GACL, MSEDCL, India
(31 MW)

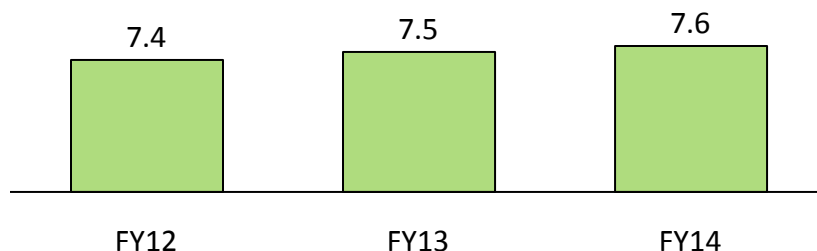
Robust order book position

Total value of US\$7.6 bn

Order book by geography – US\$7.6 bn



Order book evolution (US\$ bn)



Strong order backlog in home markets, India and Germany

- Order book at ~5.3 GW
- Order book value: US\$ 7.6bn
 - Onshore markets:
 - Emerging : ~US\$1.3bn (India, Brazil, Turkey & Uruguay)
 - Developed : ~US\$5.1bn
 - Offshore: US\$1.2bn
- Strong order book with deliveries up to FY15

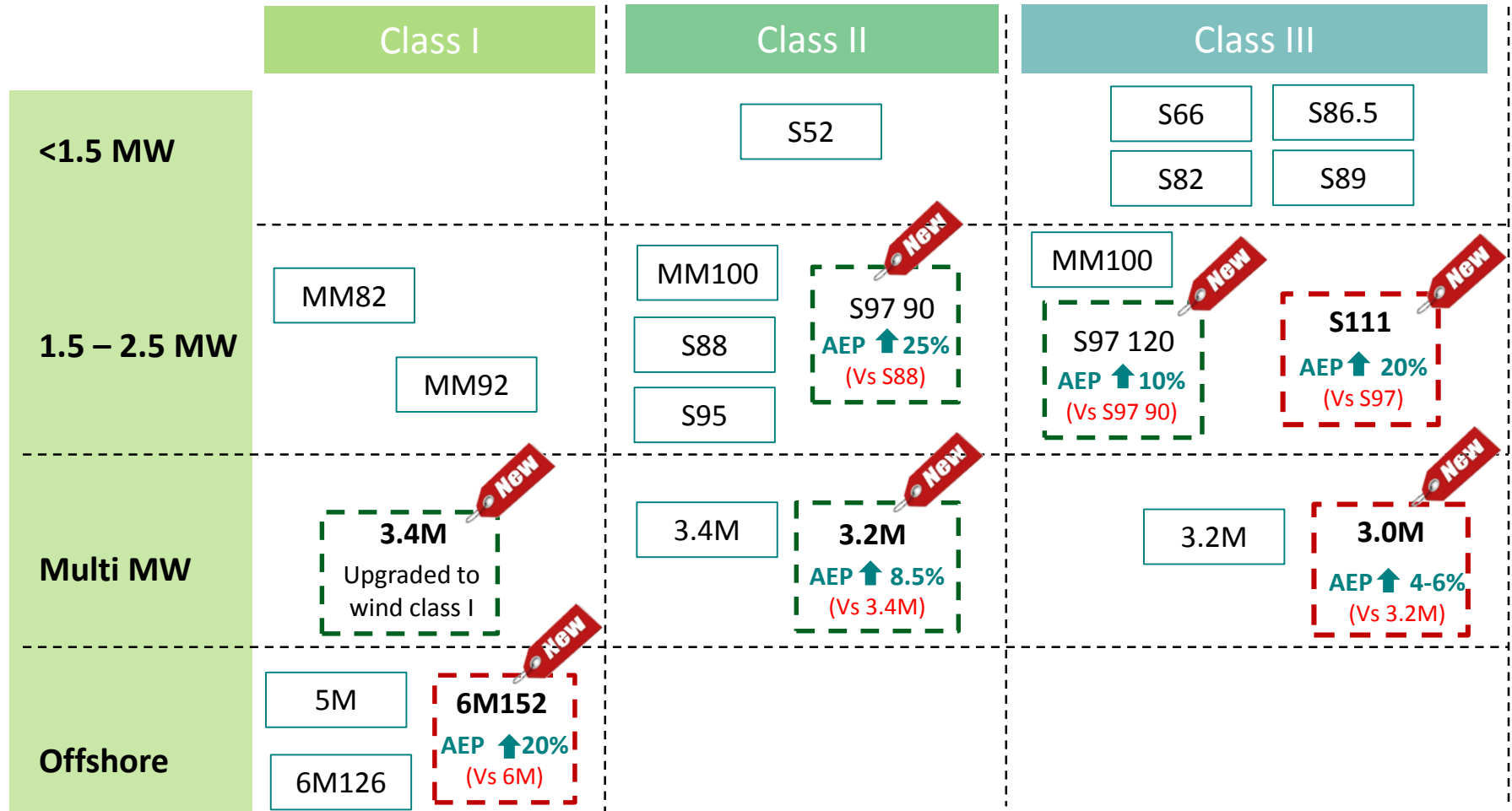
As on 30th May 2014. FY14 Exchange rate – USD/EUR – 1.37, INR/EUR – 83.3, INR/USD – 58.8

Order book for the quarter reflects orders booked between two board meetings and does not net off sales of the next quarter

Servion order book includes POC revenues already recognized (project risk yet to be transferred) and orders with conditions precedent

R&D focus to better our products and improve yields

Expansive product portfolio covering all wind classes

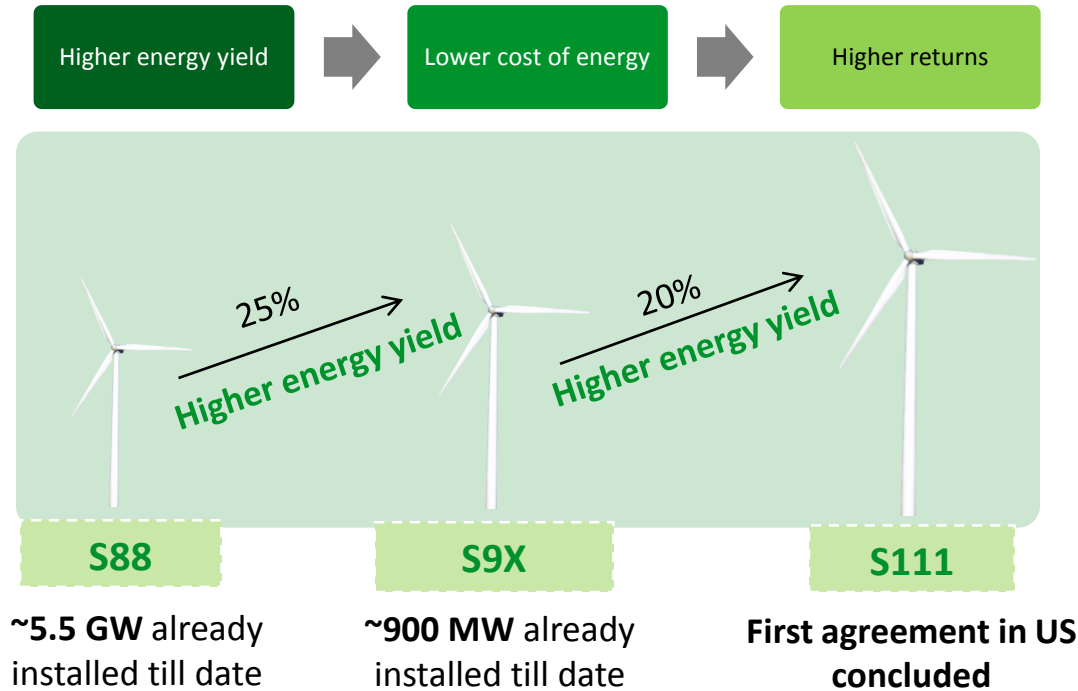


New Product Launches in last 2 years Upgraded products in last 2 years

AEP = Average Energy Production

Warranty provisions consistently below 2%

Moving towards newer and bigger turbines

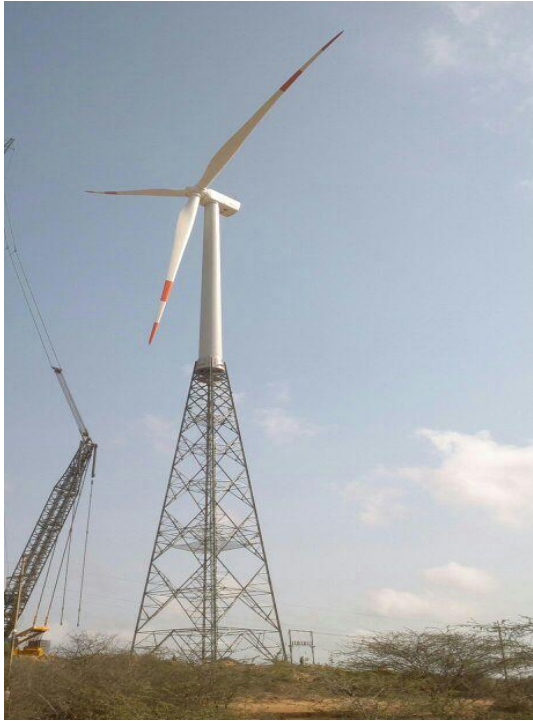


- Better generation
- Lower cost of energy
- High profitability for customers
- Better margins for us

S111 best suited for low wind sites in India and US markets

Hybrid Towers: First of its kind

Hybrid Tower



✓ Available in S97 and S111 product suite

- **Hybrid Tower**
 - Combination of lattice and tubular
 - Saves costs
- **Higher Hub height – 120 mts (33% increase over current 90 mts)**
 - 4-5% better wind speed at higher height
 - 12-15% increase in annual generation
- **Higher generation and lower costs results in higher profitability for clients**
- **3-4 years head start in this technology**
 - Pre-commissioning done in May 2014
 - First order with new tower variant booked for 100MW

Game changer for low wind sites across the globe

Suzlon Group retained No. 5 Globally

Top 10 Suppliers at the end of 2013

Rank	OEM	2013 Installation (GW)	% Market Share
1	Vestas	4.7	13.2%
2	Goldwind	3.7	10.3%
3	Enercon	3.7	10.1%
4	Siemens	2.9	8.0%
5	Suzlon Group	2.3	6.3%
6	GE	1.8	4.9%
7	Gamesa	1.7	4.6%
8	United Power	1.4	3.9%
9	Mingyang	1.3	3.7%
10	Nordex	1.2	3.4%
11	Others	11.4	31.7%
Total		36	100%

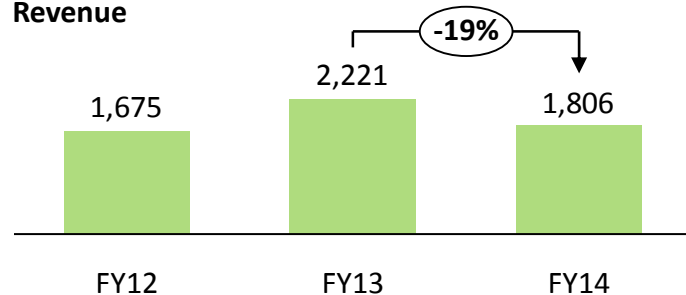
Source: Annual ranking is from Make;

Senvion: Stellar Performance

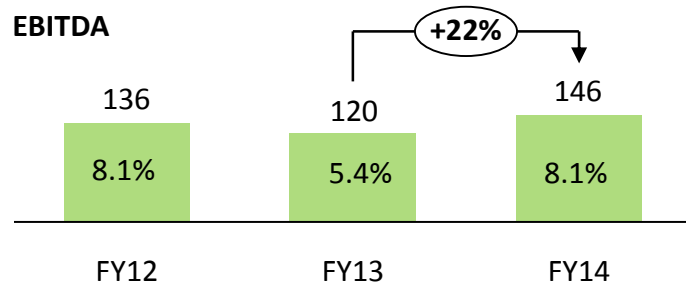
Clauen Onshore Wind Farm, Germany

Financial Performance (€M)

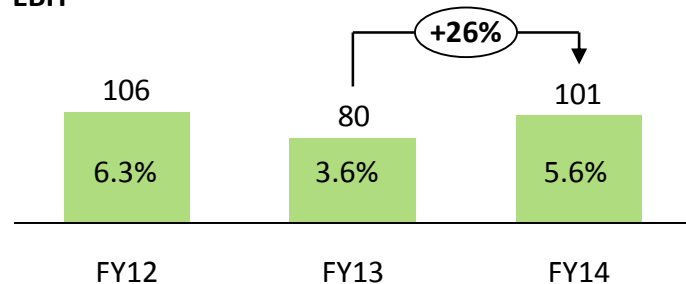
Revenue



EBITDA



EBIT



Highlights of FY14

- **Performance on track despite adverse market dynamics**
 - ~25% increase in profitability despite ~20% decline in revenue
- **Restructuring goal achieved**
 - Exceeded the €100m cost saving target
- **Asset Light and nimble**
 - Helps react to changing environments swiftly
- **Installation feat:**
 - Crosses **5,000 WTGs**; cumulatively at >10 GW
 - Crosses **1 GW** milestone in UK
- **Marquee Orders**
 - Its largest onshore contract in Canada for 350 MW
 - Its largest EPC contract in Australia for 106.6 MW

One of the most profitable asset in wind space, even during difficult industry periods

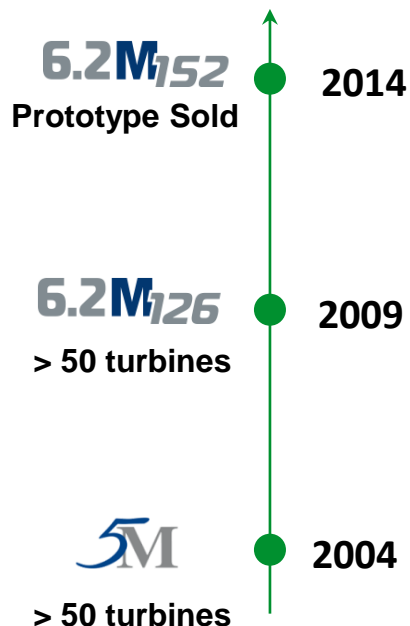


Source: MAKE consult report 2013

 Market Position

Strengthened position in core markets, expanding presence in new and emerging markets

Evolving Product Technology



• Proven product technology

- Largest commercially proven offshore turbine – 6.2 MW
- Large rotor diameter with sweeping area larger than 3 football pitches – 152 mts
- Nacelle alone is as big as two detached houses

• >10 years of operating experience

- ~100 offshore turbines with ~600 MW installed

• Competence in “true” offshore

- “True offshore” is >50KM distance from shore and >32M in water depth
- Installations far more complex than near shore wind
- One of the very few players with far offshore competence

We believe “true offshore” to be the fastest growing segment in coming years

Beatrice



2 x 5M
(10 MW)

2006-2007

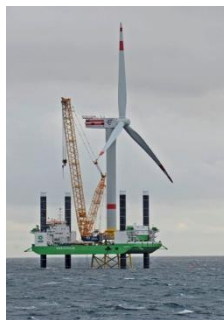
Thornton Bank I



6 x 5M
(30 MW)

2008-2009

Alpha ventus



6 x 5M
(30 MW)

2009-2010

Ormonde



30 x 5M
(150 MW)

2011

Thornton Bank II/III



48 x 6.XM
(295 MW)

2012-2013

Nordsee Ost



48 x 6.XM
(295 MW)

2014*

Completed its largest offshore wind farm in FY14

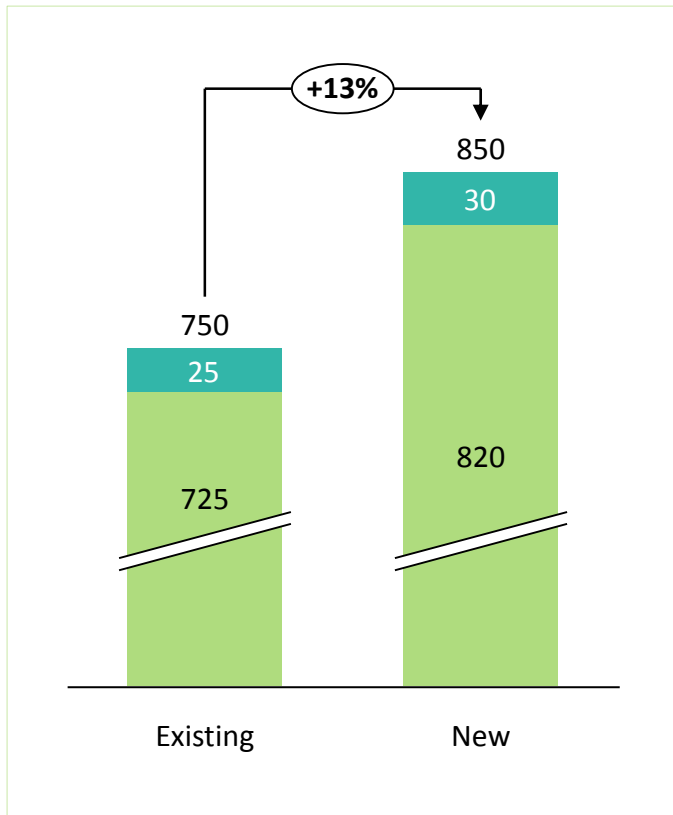
325 MW Thornton Bank project with 6M



- Project with largest fleet of 6M turbines
- One of the largest project financed offshore wind farms in Europe (~€900mn)
- Total project cost: ~€1.3bn
- ~30KM off the coast & up to ~30 meters deep)
- On time and within budget
- Showcase project for the European Offshore Industry

Reaffirms our 'best in class' offshore technology and superior execution capabilities

Facility Size (Eur Mn)



• Enhanced facility significant for growth

- Long Tenure: 3 year (Mar'17)
- Timely refinancing: Existing facility maturing in Aug'14
- Structure: Unchanged, Largely Non fund based

• Participation from globally reputed financial institutions

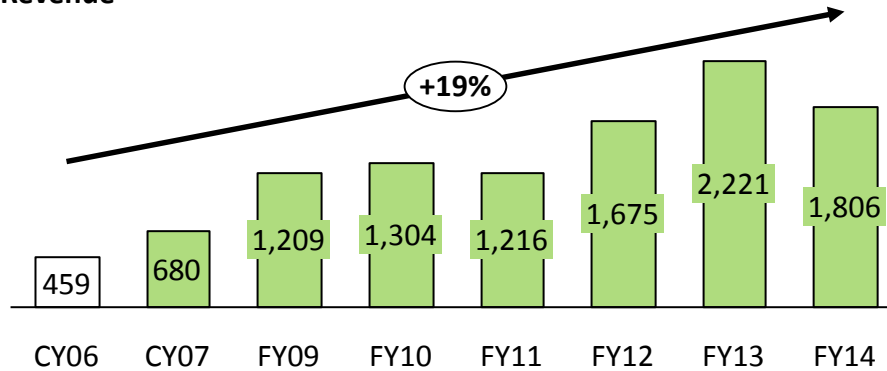
- Total Participation: 14 banks (6 New)
- Syndication significantly oversubscribed
- Reflects their confidence in business fundamentals



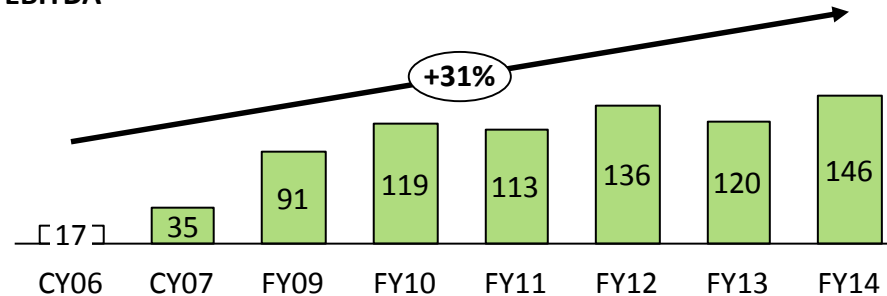
Enhanced facility to enable targeted growth for next 3 years

Senvion Performance (€M)

Revenue



EBITDA



Pre
acquisition

Post acquisition

*As per Senvion's local GAAP

• High Growth and Profitability

- Revenue 4x since acquisition, profitability 8 times

• Newer markets

- Entered new high growth markets such as USA, Canada, Australia, Romania etc.

• Introduced newer technology and products

- Highly successful 3XM onshore series
- Highly successful 6XM offshore series
- Broadened product portfolio covering all site types and wind classes

• Operational efficiency

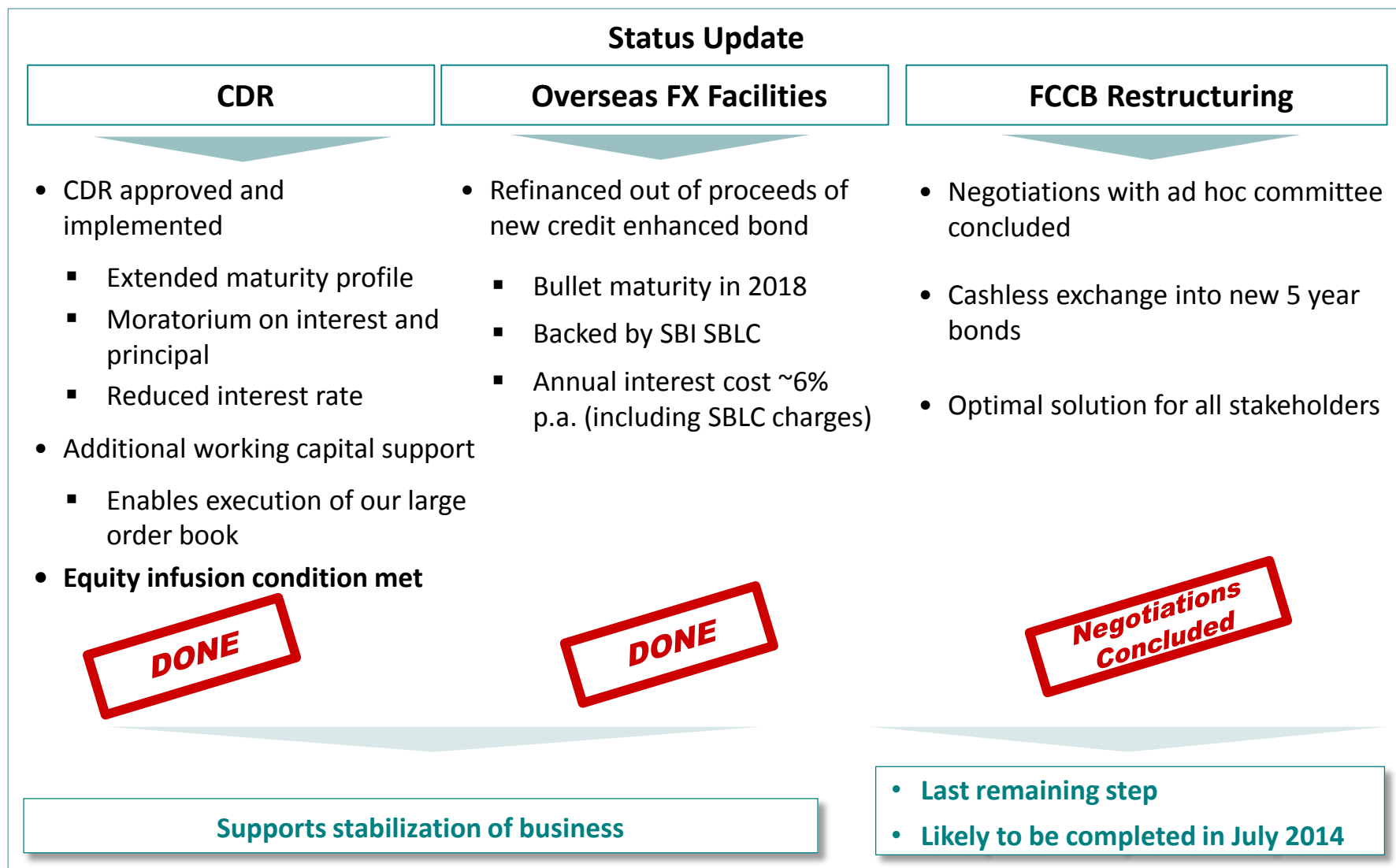
- Successful restructuring efforts to optimize cost and manpower
- Rationalized working capital requirements

From regional to global player

Comprehensive Liability Management Update

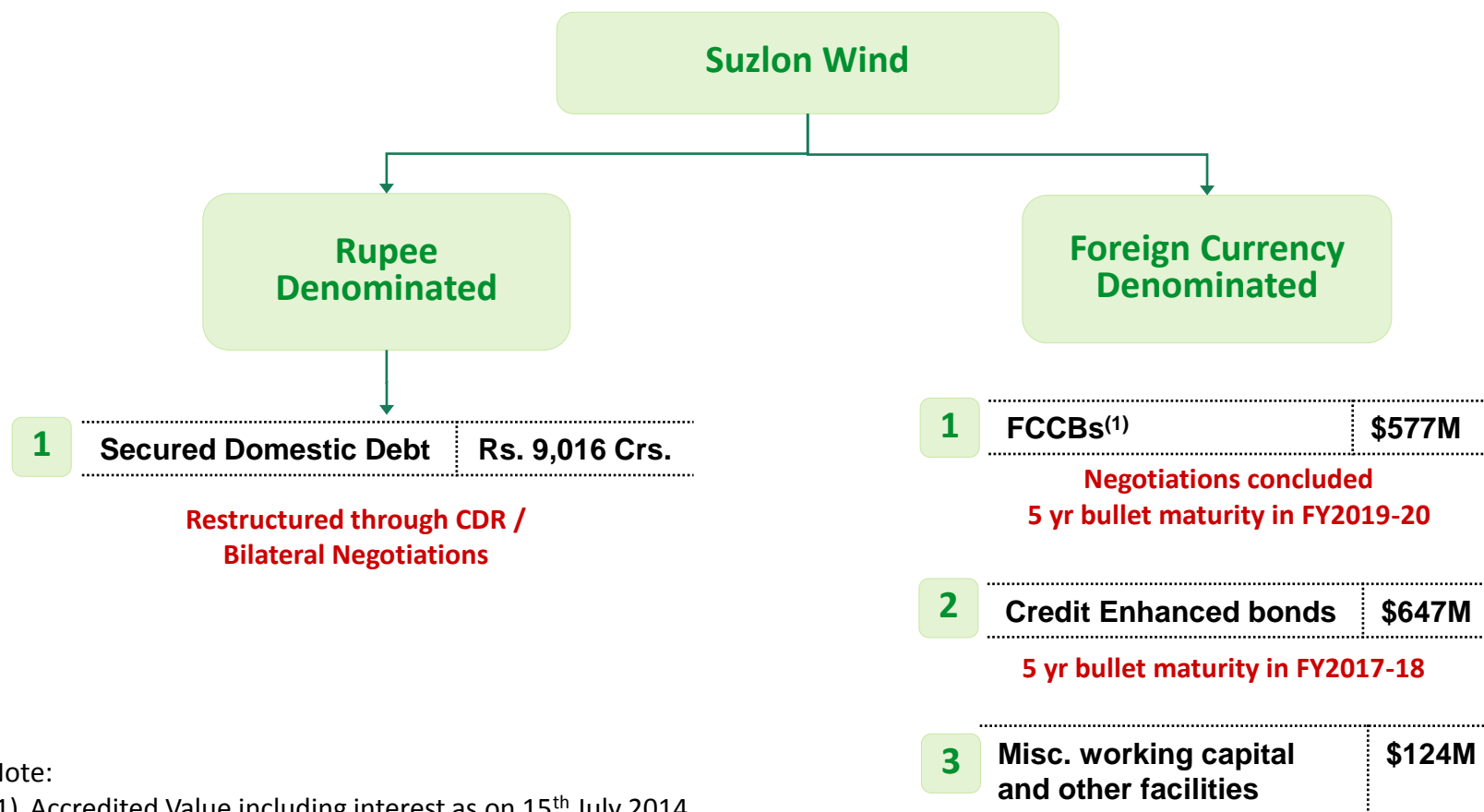
Suzlon wind farm in Rajasthan, India

Comprehensive liability management approaches completion



Sustainable solution to debt across the group

As on 31th March 2014



Note:

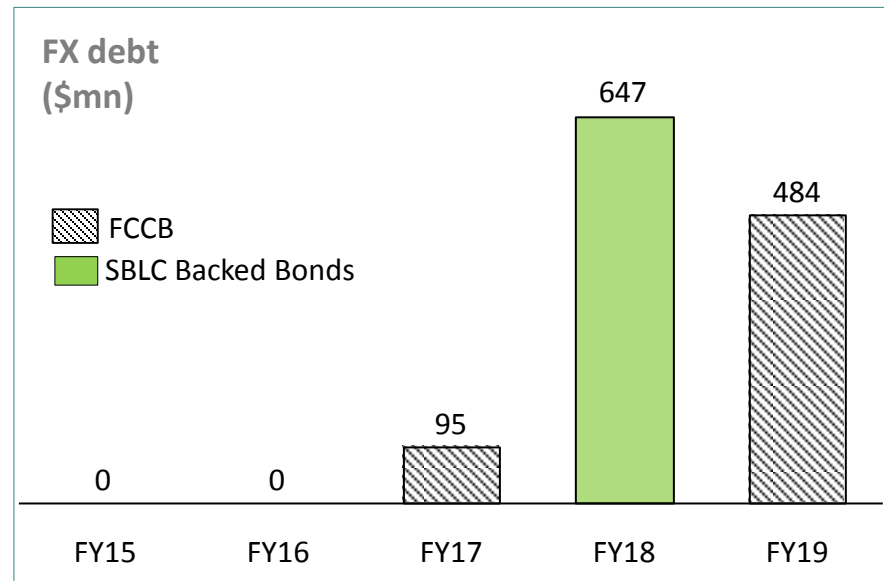
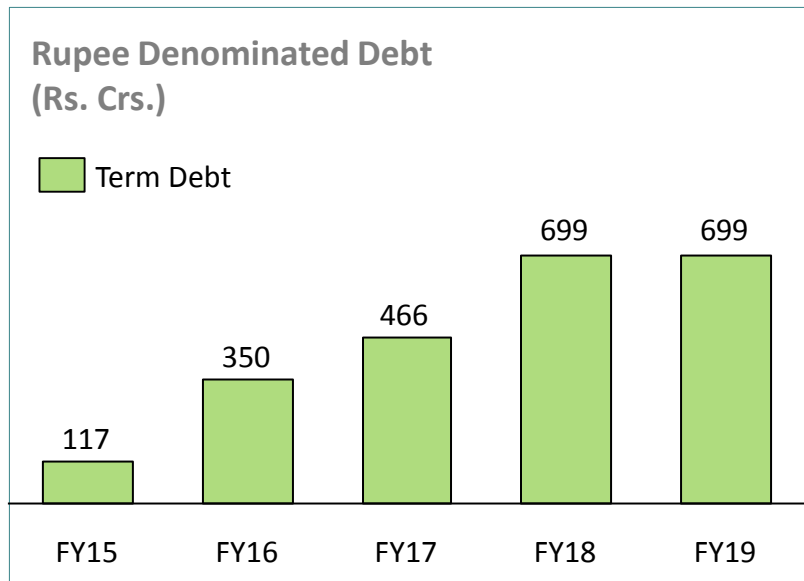
(1) Accredited Value including interest as on 15th July 2014

(2) Unsecured Loan from Promoters / others not included

Liability comprehensively addressed, FCCB last remaining step

Minimal repayment pressures for next 4 years for Suzlon Wind

5 year Debt Repayment Profile (Suzlon Wind)



- Next large repayment only in FY18 end (~\$647M SBLC backed bonds is maturing in March 2018)
- FCCBs are likely to be converted into equity

Back ended repayment schedule, giving sufficient headroom for operations to pick up

Note:

- Assuming full 50% of the 2016 series bondholders choosing to continue in their existing bonds
- Includes secured domestic terms loans, SBLC backed bonds and FCCBs only
- Does not consider prepayments under CDR

FCCBs: Overview of the bonds

Pre-Restructuring – 4 series

FCCBs	Principal (US\$ mn)	Conversion price (Rs)	Coupon rate	Redemption premium	Maturity date
October 2012 – Old	121.4	97.26	0%	144.88%	October 2012
October 2012 – Exchange	20.8	76.68	7.5%	157.72%	October 2012
July 2014	90.0	90.38	0%	134.20%	July 2014
April 2016	175.0	54.01	5.0%	108.70%	April 2016

Post-Restructuring – 2 series (Max)

FCCBs	Principal (US\$ mn)	Conversion price (Rs)	Coupon rate	Maturity value with redemption premium	Maturity date
New Bonds	484.4	15.46	3.0% - 6.0%	100%	July 2019
April 2016*	87.5	54.01	5%	108.70%	April 2016

*Assuming full 50% of the 2016 series bondholders choosing to continue in their existing bonds

Equity Issuances conditions under CDR met

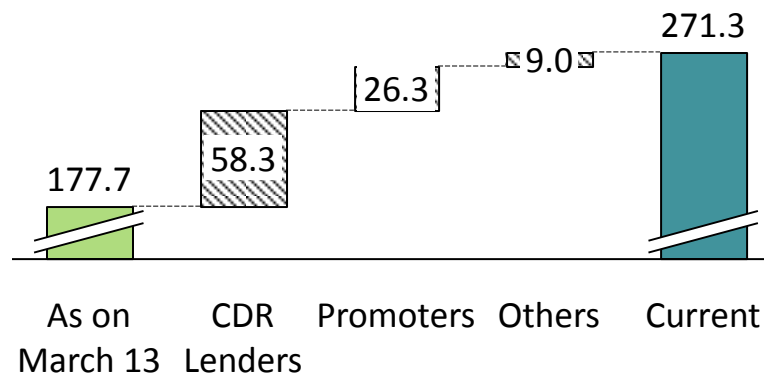
Issuance since 31st March 2013

Entity	Value (Rs. Crs.)	No. of Shares (Crs.)	Locked Up Portion
Promoters	295	26.3	100%
CDR Lenders	1080	58.3	100%
Key Business Associates	93	8.0	100%
Employees	8	1.0	100%
Grand Total	1476	93.6	

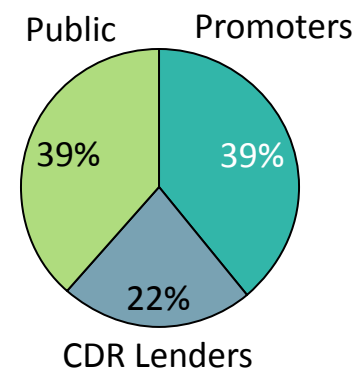
Further equity issuances under CDR :

To CDR banks under CDR scheme for next two quarters up to Sept 14

Equity Shares as on date



Current Shareholding Pattern

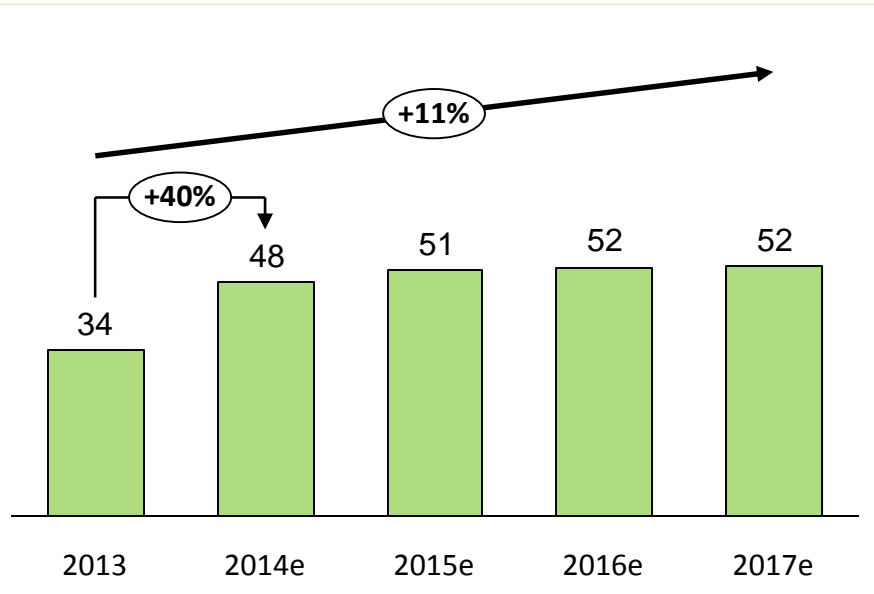


Equity related condition of CDR fully complied

Industry Outlook Improving

Suzlon wind farm in Aracati, Brazil

Annual Installations (GW)



Source: Make

- Recovery in global economy to fuel renewable industry growth
- High order intake seen in H2FY14 and continuing
- Increase in renewable investments

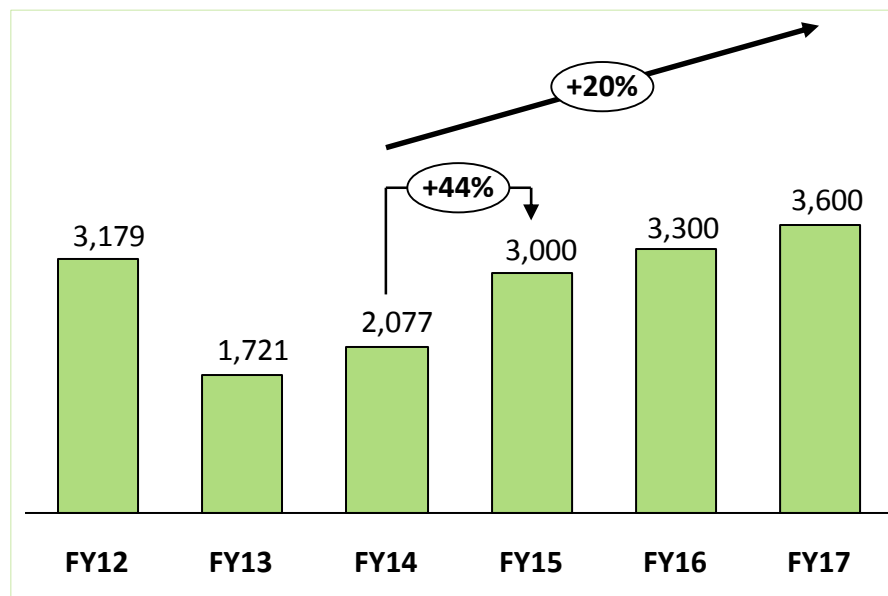
Suzlon Positioning

- Suzlon well positioned in key growth driving markets such as North America, India and Offshore as well as stable European Markets

Industry to grow at 40% this year, against 21% decline last year

India Market poised for a strong growth

Annual Installations (MW)



- Strong fundamentals
 - Growing Electricity Demand 5-6%
 - Constrained conventional sources
 - Increasing wind competitiveness
 - Huge untapped Potential 100 GW+
- Strong regulatory push
 - Average **40% increase in FIT** across all states over 5 years
 - **GBI scheme** with validity till 2017
 - Proposed National Wind Energy Mission to boost wind sector
 - Availability of low cost fund from **National Clean Energy Fund** through IREDA

Suzlon Positioning

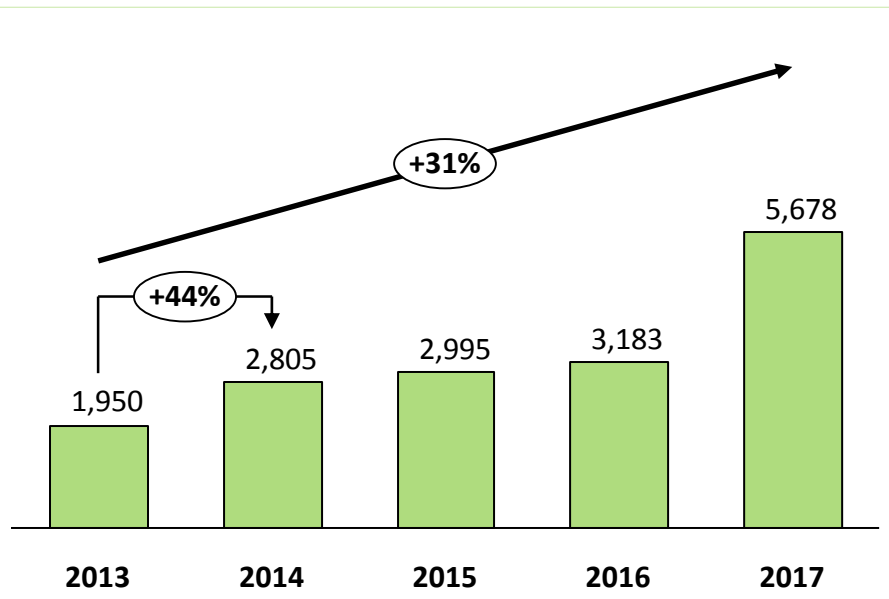
- Market leadership for over 15+ years now
- Above par Service capabilities
- End to End wind solution offering

Source: Internal Estimates

Wind favoring policies anticipated from the New Government

High Growth High Margin Offshore business

Annual Installations (MW)



- Strong fundamentals
 - Installations to be dominated by Europe, particularly in Germany and UK
 - Lot of countries are exploring offshore potential, such as India, North America, China, Japan etc.
 - Large untapped potential

Suzlon Positioning

- Strong in Germany and UK
- > 10 years of operating experience in far offshore projects
- Proven capabilities and dedicated product portfolio
- Track record of complex high profile projects

Offshore Market set to grow 44% next year, and CAGR 31% up to 2017

Growth potential in other markets

North America

- Last minute PTC extension in the beginning of 2013 lead to low installations in USA in 2013.
- 2014 is expected to be a bumper year with 10+ GW installations predicted
- Policy environment continue to remain positive for Canada, supporting growth in wind power
- **Suzlon ended with 30% market share in Canada in 2013**
- **Suzlon's new S111 is ideally suited for USA market**

Europe

- Non nuclear policy to spur growth for Wind installations in Europe, driven primarily by Northern Europe and Emerging markets
- Germany and UK, two largest markets in Northern Europe where Senvion has strong leadership position
- Emerging markets such as Turkey, Poland, France, Austria and Poland continue to have strong growth potential

APAC

- China bounced back in 2013 with 19GW of installations, on the back of industrial recovery and is expected to stabilize going forward
- Mandatory Renewable Energy Target (20%) of Australia to continue to drive growth in the market

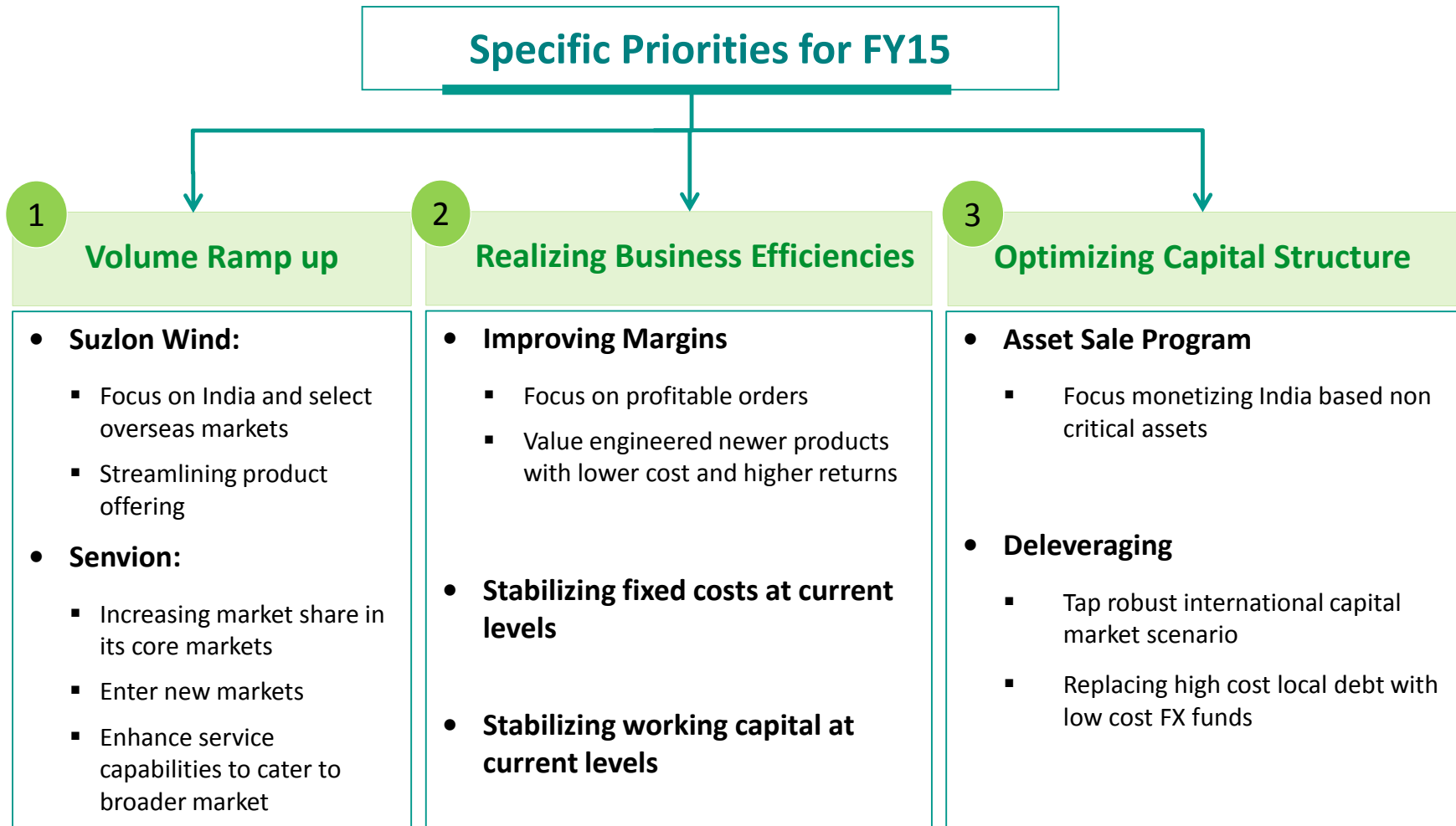
Other Emerging Markets

- Other new markets such as Brazil, South Africa, Uruguay, Thailand, Vietnam etc offers excellent wind resources and strong growth potential

Key Priorities for FY15



Suzlon Manufacturing unit in Dhule, India



Higher Volume + Increased Business Efficiency + Optimized capital structure = Higher profitability

Detailed Financials – FY14



Manufacturing unit in Daman, India

Consolidated financial results

Rs Crs.

Particulars	Q4 FY14 Audited	Q4 FY13 Unaudited	Q3 FY14 Unaudited	FY14 Audited	FY13 Audited
Revenue from operations	6,581	4,281	5,010	20,212	18,743
Less: COGS	-4,741	-3,185	-3,430	-14,435	-13,640
Gross Profit	1,840	1,095	1,580	5,776	5,104
Gross Profit %	28.0%	25.6%	31.5%	28.6%	27.2%
Employee benefits expense	-542	-501	-583	-2,231	-2,133
Other expenses	-1,094	-1,100	-1,084	-3,621	-4,131
Exchange Loss / (Gain)	60	-144	-91	-256	-307
Other Operating Income	64	56	42	191	170
EBITDA	328	-594	-137	-141	-1,296
EBITDA %	5.0%	-13.9%	-2.7%	-0.7%	-6.9%
Less: Depreciation	213	192	186	777	740
EBIT	116	-786	-323	-918	-2,037
EBIT %	1.8%	-18.4%	-6.4%	-4.5%	-10.9%
Finance costs	-578	-487	-510	-2,070	-1,855
Finance Income	38	23	11	71	152
Profit / (Loss) before tax	-425	-1,249	-823	-2,916	-3,740
Less: Exceptional Items	-32	-604	-252	-487	-643
Less: Tax	-185	-58	8	-144	-349
Less: Associates	0	0	0	0	0
Add: Minority	38	-1	-9	28	8
Net Profit / (Loss) after tax	-603	-1,913	-1,075	-3,520	-4,724

Consolidated net working capital

Rs Crs

Particulars	As on 31 st Mar'14	As on 31 st Dec'13	As on 30 th Sept'13	As on 30 th June'13	As on 31 st Mar '13	As on 31 st Dec '12	As on 30 th Sept'12
Inventories	4,033	5,016	5,274	5,386	5,264	5,928	5,421
Trade receivables	5,946	5,725	5,889	5,759	6,382	6,990	8,584
Loans & Advances and Others	2,911	3,303	3,408	3,028	2,837	2,866	3,126
Total (A)	12,890	14,044	14,572	14,172	14,483	15,785	17,132
Sundry Creditors	5,285	5,243	5,183	4,645	4,651	4,916	5,739
Advances from Customers	2,620	3,295	3,766	3,987	4,168	3,517	3,206
Provisions and other liabilities	4,263	4,016	3,946	3,514	3,121	3,041	2,909
Total (B)	12,168	12,554	12,895	12,145	11,940	11,473	11,853
Net Working Capital (A-B)	722	1,490	1,677	2,027	2,543	4,311	5,278
NWC as % of sales	3.6%	8.3%	9.9%	11.4%	13.6%	20.4%	23.8%

Suzlon consolidated balance sheet

Rs Crs.

Liabilities	FY 2014	FY 2013
Shareholders' Fund		
a) Share Capital	498	355
b) Reserves and Surplus	-1,041	-35
	-544	320
Share application money	162	582
Preference Shares	6	6
Minority Interest	58	78
Non Current Liabilities		
a) Long Term Borrowings	11,641	10,858
b) Other Non Current Liabilities	1,147	932
	12,788	11,790
Current Liabilities		
a) Short Term Borrowings	3,523	2,835
b) Trade Payables	5,285	4,651
c) Other Current Liabilities	6,625	7,281
d) Due to customers	211	200
e) Short Term Provisions	2,201	1,473
	17,844	16,440
Total equity and liabilities	30,315	29,216

Assets	FY 2014	FY 2013
Non Current Assets		
a) Fixed Assets	13,948	12,382
b) Non Current Investments	4	36
d) Long Term Loans & Advances	518	672
e) Trade Receivables	0	713
e) Other Non Current Assets	374	533
	14,845	14,336
Current Assets		
a) Current Investments	703	0
b) Inventories	4,033	5,264
c) Trade Receivables	2,687	2,732
d) Cash and bank balances	2,448	1,959
e) Short Term Loans & Advances	1,845	1,549
f) Due from customers	3,259	2,936
g) Other Current Assets	496	439
	15,470	14,880
Total Assets	30,315	29,216

Thank You

Suzlon wind farm in Texas, USA