UNAUDITED CONSOLIDATED FINANCIAL RESULTS FOR THE QUARTER ENDED SEPTEMBER 30, 2011

		Quarter ended		Half yea	ar ended	Year ended
	Particulars		September 30,	September 30,	September 30,	March 31, 2011
		2011	2010	2011	2010	-
	-	(Unaudited)	(Unaudited)	(Unaudited)	(Unaudited)	(Audited)
1	Income from operations	5,071.10	3,771.56	9,397.10	6,170.21	17,879.13
2	Other operating income	59.80	47.76	113.51	53.55	211.10
3	Total Income (1+2)	5,130.90	3,819.32	9,510.61	6,223.76	18,090.23
4	Expenditure					
a)	(Increase) / Decrease in stock in trade and work in progress	85.14	(377.63)	327.62	(322.56)	577.07
b)	Consumption of raw materials (including project bought outs)	3,218.78	2,912.70	5,789.28	4,634.31	11,872.08
c)	Purchase of traded goods	-	1.93	-	2.11	4.88
d)	Employees cost	484.54	407.97	950.86	805.56	1,676.44
e)	Depreciation / amortisation (including impairment losses)	147.94	137.28	289.05	263.78	657.40
f)	Foreign exchange loss / (gain)	88.36	(12.16)	34.89	134.11	(22.86)
g)	Other expenditure	866.94	738.31	1,530.49	1,368.01	3,174.49
ĥ)	Total Expenditure	4,891.70	3,808.40	8,922.19	6,885.32	17,939.50
5	Profit / (loss) from Operations before Other Income, Interest, Exceptional Items & Tax (3-4)	239.20	10.92	588.42	(661.56)	150.73
6	Other income	23.55	19.69	55.73	43.22	106.60
7	Profit / (loss) before Interest, Exceptional Items & Tax (5+6)	262.75	30.61	644.15	(618.34)	257.33
8	Interest	357.55	267.09	655.42	528.19	1,135.67
9	Profit / (loss) after Interest but before Exceptional Items & Tax (7-8)	(94.80)	(236.48)	(11.27)	(1,146.53)	(878.34)
10	Exceptional items				,	
	A. Provision / (Reversal) towards Diminution in Investments and profit on sale of investment	(219.24)	-	(219.24)	-	216.00
	B. Loss on restructuring of financial facilities	-	-	-	37.28	37.28
	Total exceptional items	(219.24)	-	(219.24)	37.28	253.28
11	Profit / (Loss) from Ordinary Activities before Tax (9-10)	124.44	(236.48)	207.97	(1,183.81)	
12	Tax expenses	65.79	132.33	79.83	108.62	185.27
13	Net Profit / (Loss) for the period (11-12)	58.65	(368.81)	128.14	(1,292.43)	(1,316.89)
14	Add / (Less) : Share in associate's profit / (loss) after tax	(20.93)	(9.40)	(33.29)	(16.30)	• • • •
15	Add / (Less) : Minority share in losses / (profits)	10.28	8.98	13.27	27.28	20.75
16	Net Profit / (Loss) after share in associate's profit and minority interest (13+14+15)	48.00	(369.23)	108.12	(1,281.45)	(1,323.97)
17	Paid up equity share capital	355.47	349.07	355.47	349.07	355.47
17	(Ordinary shares of Rs.2/- each)	555.47	347.07	333.47	347.07	555.47
18	Reserves excluding revaluation reserves					6,149.68
19	Earnings / (loss) per share (EPS)					0,147.00
17	- Basic (Rs.)	0.27	(2.14)	0.61	(7.81)	(7.77)
	- Diluted (Rs.)	0.27	(2.14)	0.59	(7.81)	
20	Public shareholding	0.27	(2.14)	0.37	(7.01)	(1.77)
20	- Number of shares	802,624,059	730,631,477	802,624,059	730,631,477	802,624,059
	- Percentage of shareholding	45.16%	41.86%	45.16%	41.86%	
21	Promoters and Promoter group shareholding	45.10%	41.00%	45.10%	41.00%	45.10%
21						
	a) Pledged / Encumbered shares				(00 501 0/ 4	(10 501 0/4
	- Number of shares	676,535,964	600,501,964	676,535,964	600,501,964	610,501,964
	- % of shareholding (as a % of total shareholding of promoters and promoter group)	69.41%	59.18%	69.41%	59.18%	
	- % of shareholding (as a % of total share capital of the Company)	38.06%	34.41%	38.06%	34.41%	34.35%
	b) Non-encumbered shares	000 005 151	444.000.000	000 005 151	44.4.000.101	
	- Number of shares	298,205,624	414,239,624	298,205,624	414,239,624	364,239,624
	- % of shareholding (as a % of total shareholding of promoters and promoter group)	30.59%	40.82%	30.59%	40.82%	
	- % of shareholding (as a % of total share capital of the Company)	16.78%	23.73%	16.78%	23.73%	20.49%

(Rs. in crores) Quarter ended Half year ended Year ended September 30, September 30, September 30, September 30, March 31, 2011 Particulars 2011 2011 2010 2010 (Unaudited) (Unaudited) (Unaudited) (Unaudited) (Audited) 1 Income from operations 1,938.53 1,067.95 3,406.77 1,571.38 4,357.55 2. Other operating income 5.04 1.56 5.87 2.63 8.84 3. Total Income (1+2) 1,943.57 1,069.51 3,412.64 1,574.01 4,366.39 4. Expenditure (Increase) / Decrease in stock in trade and work in progress (30.55) 39.74 (223.69) a) (15.70)(35.60)b) Consumption of raw materials (including project bought outs) 1,035.87 715.40 1,689.28 1,115.72 2,947.44 c) Purchase of traded goods 178.76 7.96 348.08 11.51 23.00 d) Employees cost 95.45 54.91 177.09 104.35 215.23 Depreciation / amortisation 156.89 e) 45.68 37.24 86.51 71.47 Foreign exchange loss / (gain) f) 164.00 52.78 164.74 104.03 34.37 g) Other expenditure 351.78 283.44 585.99 546.35 1,189,99 Total Expenditure 1.840.99 1,136.03 3.091.43 1.917.83 4,343.23 h) Profit / (loss) from Operations before Other Income, Interest, Exceptional Items & Tax (3-4) 102.58 (66.52)321.21 (343.82) 23.16 5. Other income 85.84 331.67 6. 106.51 168.31 173.23 Profit / (loss) before Interest, Exceptional Items & Tax (5+6) 188.42 39.99 489.52 (170.59)354.83 7. 8. Interest 207.81 129.04 371.08 288.81 578.04 Profit / (loss) after Interest but before Exceptional Items & Tax (7-8) (459.40)(223.21)9. (19.39)(89.05)118.44 10 Exceptional items A. Loss on restructuring of financial facilities 37.28 . 37.28 Total exceptional items 37.28 37.28 11 Profit / (Loss) from Ordinary Activities before Tax (9-10) (19.39)(89.05) 118.44 (496.68) (260.49) 12 Tax expenses (74.83) 13 Net Profit / (Loss) for the period (11-12) (19.39)(89.05) 118.44 (496.68) (185.66) 14 Paid up equity share capital 355.47 349.07 355.47 349.07 355.47 (Ordinary shares of Rs.2/- each) Reserves excluding revaluation reserves 15 6,418.58 16 Earnings / (loss) per share (EPS) 0.67 - Basic (Rs.) (0.11)(0.52)(3.03)(1.09)- Diluted (Rs.) (0.11)(0.52) 0.64 (3.03) (1.09)17 Public shareholding - Number of shares 802,624,059 730,631,477 802,624,059 730,631,477 802,624,059 - Percentage of shareholding 45.16% 41.86% 45.16% 41.86% 45.16% 18 Promoters and Promoter group shareholding a) Pledged / Encumbered shares - Number of shares 676,535,964 600,501,964 676,535,964 600,501,964 610,501,964 - % of shareholding (as a % of total shareholding of promoters and promoter group) 69.41% 59.18% 59.18% 62.63% 69.41% - % of shareholding (as a % of total share capital of the Company) 38.06% 34.41% 38.06% 34.41% 34.35% b) Non-encumbered shares 298,205,624 414,239,624 298,205,624 414.239.624 364.239.624 - Number of shares - % of shareholding (as a % of total shareholding of promoters and promoter group) 30.59% 40.82% 30.59% 40.82% 37.37% - % of shareholding (as a % of total share capital of the Company) 16.78% 23.73% 16.78% 23.73% 20.49%

UNAUDITED STANDALONE FINANCIAL RESULTS FOR THE QUARTER ENDED SEPTEMBER 30, 2011

	Quarta	Halfway	Light waar and ad		
	Quarter ended		Half year ended		Year ended
Particulars	September 30, 2011	September 30, 2010	September 30, 2011	September 30, 2010	March 31, 2011
	(Unaudited)	(Unaudited)	(Unaudited)	(Unaudited)	(Audited)
Segment Revenue					
a) Wind Turbine Generator	5,041.27	3,734.41	9,334.59	6,116.98	17,763.01
b) Foundry & Forging	101.96	93.78	216.59	149.01	357.61
c) Others	16.70	13.84	28.09	22.58	34.03
Total	5,159.93	3,842.03	9,579.27	6,288.57	18,154.65
Less: Inter segment revenue	88.83	70.47	182.17	118.36	275.52
Income from operations	5,071.10	3,771.56	9,397.10	6,170.21	17,879.13
Segment Results					
Profit / (loss) before Depreciation, Interest, Exceptional Items and Tax					
a) Wind Turbine Generator	416.33	192.07	950.35	(314.31)	958.57
b) Foundry & Forging	22.97	4.86	26.72	5.11	20.10
c) Others	13.84	11.99	22.34	19.03	26.89
Total	453.14	208.92	999.41	(290.17)	1,005.56
Less: Depreciation / amortisation (including impairment losses)		2000.72	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(_,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1,000.00
a) Wind Turbine Generator	124.56	115.92	242.70	221.73	572.03
b) Foundry & Forging	18.76	17.67	37.29	34.79	70.51
c) Others	4.62	3.69	9.06	7.26	14.86
Profit / (loss) before Interest, Exceptional Items and Tax	4.02	0.07	7.00	7.20	14.00
a) Wind Turbine Generator	291.77	76.15	707.65	(536.04)	386.54
b) Foundry & Forging	4.21	(12.81)	(10.57)	(29.68)	
c) Others	9.22	8.30	13.28	(27.00)	12.03
Less: Interest	357.55	267.09	655.42	528.19	1,135.67
Less: Unallocable Expenditure / (Income) - net	42.45	41.03	66.21	64.39	90.83
	42.45	41.05	00.21	04.57	70.05
Profit / (loss) before Taxes and Exceptional Items	(94.80)	(236.48)	(11.27)	(1,146.53)	(878.34)
Exceptional items	(219.24)	-	(219.24)	37.28	253.28
Profit / (loss) before Tax	124.44	(236.48)	207.97	(1,183.81)	
Capital Employed					
(Segment assets - Segment liabilities)					
a) Wind Turbine Generator	15,719,89	13,696.67	15,719.89	13,696.67	13,905.66
b) Foundry & Forging	760.24	879.23	760.24	879.23	817.37
c) Others	222.50	230.10	222.50	230.10	227.49
Total	16,702.63	14,806.00	16,702.63	14,806.00	14,950.52
	10,702.03	14,800.00	10,702.03	14,800.00	14,950.52

SEGMENTWISE REVENUE, RESULTS AND CAPITAL EMPLOYED FOR THE QUARTER ENDED SEPTEMBER 30, 2011

Stat	ement of Assets & Liabilities			(Rs. in crores)	
	Stan	dalone	Consolidated		
Particulars	As at Septembe 30, 2011	r As at September 30, 2010	As at September 30, 2011	As at September 30, 2010	
	(Unaudited)	(Unaudited)	(Unaudited)	(Unaudited)	
Shareholders' Funds:					
(a) Capital	355.47		355.47	349.07	
(b) Employee stock options outstanding	19.78	19.69	19.78	19.69	
(c) Reserve and Surplus	6,804.80	5,922.00	6,159.92	5,891.66	
Preference shares issued by subsidiary company	-	-	2.50	2.50	
Minority Interest	-	-	218.79	402.50	
Loan Funds	7,884.66	6,545.98	13,356.89	12,073.45	
Deferred Tax Liability		-	362.01	165.51	
Total	15,064.71		20,475.36	18,904.38	
Fixed Asset	1,048.09		4,917.70	4,564.20	
Investment	8,883.53	7,533.64	42.60	1,089.56	
Goodwill on Consolidation	-	-	7,045.21	6,201.34	
Deferred Tax Assets		-	90.08	123.17	
Foreign Currency Monetary Item Translation Difference Account	125.50	10.53	211.34	20.44	
Current Assets, Loans And Advances					
(a) Inventories	1,590.86		5,907.38	6,320.62	
(b) Sundry Debtors	3,141.62	2,600.22	4,914.27	2,825.50	
(c) Cash and Bank Balance	361.00	467.60	2,256.66	2,821.51	
(d) Other current assets	-	-	2,286.27	1,457.86	
(e) Loans and Advances	5,416.62	4,090.02	2,703.76	2,578.56	
Less: Current liabilities and provisions					
(a) Current liabilities	4,987.82	3,339.19	8,517.29	7,831.82	
(b) Provisions	514.69	282.63	1,382.62	1,266.56	
Total	15,064.71	12,836.74	20,475.36	18,904.38	

Statement of Assets & Liabilities

Notes:

- 1 The above results have been reviewed by the Audit Committee and approved by the Board of Directors at its meeting held on October 22, 2011. The Statutory Auditors of the Company have carried out a limited review of the above results for the quarter ended September 30, 2011.
- 2 On receiving the approval from Honourable High Court of Gujarat at Ahmedabad and Honourable High Court of Judicature at Bombay respectively, the certified copy of the orders issued by the said Honourable High Courts having been filed with the concerned offices of the Registrar of Companies, the Composite Scheme of Arrangement and Restructuring (SOA) has become effective w.e.f. October 10, 2011. Thus with the SOA becoming effective from the appointed date i.e. April 01, 2010:
 - Power Generation Division of Suzion Towers And Structures Limited stands de-merged and transferred to Suzion Engitech Limited,
 - Project Execution Division of SuzIon Infrastructure Services Limited stands de-merged and transferred to SuzIon Gujarat Wind Park Limited,
 - Suzion Towers And Structures Limited stands amalgamated with the Company (after the above referred de-merger), and
 - Suzion Infrastructure Services Limited stands amalgamated with the Company (after the above referred de-merger),

In the standalone results, the impact of the merger has been given w.e.f. April 01, 2011 and due to this the standalone financial results for the quarter and half year ended September 30, 2011 are to that extent not comparable with the standalone financial results of the prior periods presented. The audited standalone results for the year ended March 31, 2011 disclosed above and the unaudited results for the quarter ended June 30, 2011 published earlier do not include any impact of the merger scheme.

- 3 AE-Rotor Holding B.V. ('AERH'), subsidiary of the Company has disposed of its entire stake in Hansen post September 30, 2011. Accordingly, the Company has discontinued the accounting of Hansen as an associate from September 30, 2011 onwards. The net impact, of reversal of provision for diminution and currency translation difference pertaining to the investment in Hansen against the expected recoverable amount, of Rs 219.24 crores has been taken to profit and loss account.
- 4 On April 4, 2011, AERH has informed the Executive Board of REpower Systems SE ('REpower') that it directly and indirectly owns shares amounting to more than 95% of the registered share capital of REpower. At the same time, AERH requested that the general meeting of REpower shall resolve upon on the transfer of the shares held by the remaining shareholders (minority shareholders) to AERH against payment of an appropriate cash compensation in compliance with German Stock Corporation Act. Further, on July 21, 2011, AERH informed the Executive Board of REpower that it has determined the adequate cash compensation for the transfer of the shares from the minority shareholders of REpower to AERH at EUR 142.77 per no-par value share and accordingly, the total cash compensation payable by AERH is expected to be around EUR 63 million. A resolution on the squeeze-out has been passed at the annual general meeting of REpower, on September 21, 2011 wherein the minority shareholders have accepted the offer.
- 5 The Company has not provided for the proportionate premium on redemption of Convertible Bonds, since the Company believes that the same is contingent in nature. The proportionate premium as at September 30, 2011 is approximately Rs.761.95 crores. The auditors have given a Matter of Emphasis on non-provision of the proportionate premium. The Company has Securities Premium of Rs.5,409.18 crores as at September 30, 2011, which is adequate to cover the cost of proportionate premium, in case the contingency materialises.
- 6 The Indian Wind Energy Association ('InWEA'), of which the Company is a member, has filed a civil appeal in the Supreme Court against an order of the Appellate Tribunal for Electricity in regard to levy of Infrastructure Development Charges (IDC) by Tamil Nadu State Electricity Board. The auditors have given a Matter of Emphasis on non-provision of the IDC charges aggregating Rs.64.80 crores as at September 30, 2011. Based on a legal opinion the Company / InWEA has a strong case in favour.
- 7 During the last quarter of the FY 2010-11, the Company concluded that non-alignment of the revenue recognition policy of REpower to that of Suzlon would result in more appropriate presentation of the financial statements and changed the process of consolidation from quarter ended March 31, 2011. Accordingly, the consolidated financial results for the quarter and half year ended September 30, 2011 are to that extent not comparable. Had the Company applied the same policy in the quarter ended September 30, 2010, the revenues and the net loss after tax for the quarter ended September 30, 2010 would have been higher by Rs.156.35 crores and Rs. 24.87 crores respectively.
- 8 The status of investor complaints received by the Company is as follows: Pending as on July 1, 2011 Nil; Received during the quarter 8; Disposed during the quarter 8; Pending as on September 30, 2011 Nil.
- 9 The figures stated above, have been reclassified wherever necessary to confirm with the classification in the financial results for the quarter and half year ended September 30, 2011

For and on behalf of the Board of Directors

Place Mumbai Date October 22, 2011 Tulsi R.Tanti, Chairman & Managing Director.